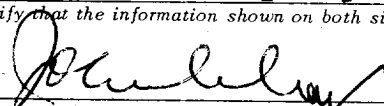


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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-5204	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
				DIFF. RESVR. <input type="checkbox"/>				OTHER <input type="checkbox"/>	
2. Name of Operator John L. Cox									
3. Address of Operator 408 West Wall, Midland, Texas 79701									
4. Location of Well									
UNIT LETTER B LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM									
THE East LINE OF SEC. 16 TWP. 9S RGE. 35E NMPM									
15. Date Spudded 12-3-69		16. Date T.D. Reached 1-2-70		17. Date Compl. (Ready to Prod.) 4-15-70		18. Elevations (DF, RKB, RT, GR, etc.) 4168' GR		19. Elev. Casinghead	
20. Total Depth 9860'		21. Plug Back T.D. ---		22. If Multiple Compl., How Many		23. Intervals Drilled By 0-9860'		Rotary Tools 0-9860'	
24. Producing Interval(s), of this completion — Top, Bottom, Name 9840-56' Penn									
25. Was Directional Survey Made no									
26. Type Electric and Other Logs Run Gamma Ray									
27. Was Well Cored no									
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
12-3/4		45#		481		17-1/2		375 sx.	
8-5/8		24# & 32#		4046		11		400 sx.	
5-1/2		17#		9860		7-7/8		550 sx.	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
2"		9600		9600					
31. Perforation Record (Interval, size and number)									
9840-56' w/4									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED				
9840-56					2000 gal. 15% acid				
33. PRODUCTION									
Date First Production 4-15-70		Production Method (Flowing, gas lift, pumping — Size and type pump) Pumping (Kobe)						Well Status (Prod. or Shut-in) Prod.	
Date of Test 4-14-70		Hours Tested 24		Choke Size 21		Prod'n. For Test Period 32		Oil — Bbl. 1250	
Flow Tubing Press. ---		Casing Pressure ---		Calculated Hour Rate 21		Gas — MCF 32		Water — Bbl. 1250	
								Gas — Oil Ratio 1510:1	
								Oil Gravity — API (Corr.) 41°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented									
Test Witnessed By Hulen Lemon									
35. List of Attachments 2 copies of Gamma Ray log									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED 		TITLE Owner				DATE 4-16-70			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2252	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2805	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4075	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5512	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6980	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7758	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C) 9855	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	120	120	Surface Sand				
120	2040	1920	Red Beds				
2040	2805	765	Anhy. & Salt				
2805	2910	105	Sand				
2910	5510	2600	Lime & Shale				
5510	8320	2810	Lime, Sand & Shale				
8320	9860	1540	Lime & Shale				