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NO. OF COPIES RECE	EIVED	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

Form C-104	
Supersedes Old C-104 and	C-110
Effective 1-1-65	

DISTRIBUTION SANTA FE FILE		ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.  LAND OFFICE  TRANSPORTER OIL  GAS  OPERATOR  PRORATION OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
Operator			
John L. Cox  Address 408 West Wall,			
Reason(s) for filing (Check proper New Well Recompletion Change in Ownership	Change in Transporter of:  Oil Dry Go Casinghead Gas Conde	77	
If change of ownership give name and address of previous owner	ne		
I. DESCRIPTION OF WELL AN	Well No. Pool Name, Including F		<b>!</b>
Humble-State	1 Vada Penn		ral or Fee State OG-5204
16	60 Feet From The North Lir		The East  Lea County
I. DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL GA	AS .	
The Permian Corp	or Condensate  oration (Trks.)	P. O. Box 3119, M	idland, Texas 79701 roved copy of this form is to be sent)
None  If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age.	Is gas actually connected?	/hen
	with that from any other lease or pool,	give commingling order number:	
Designate Type of Compl	1 - 1	New Well Workover Deepen	Plug Back Same Resiv. Diff. Resiv.
Date Spudded 12-3-69	Date Compl. Ready to Prod.  4-15-70  Name of Producing Formation	Total Depth 9860 Top Oil/Gas Pay	P.B.T.D.  Tubing Depth
Elevations (DF, RKB, RT, GR, et. 4168 GR Perforations	Penn	9830	9600 Depth Casing Shoe
9840-56'	TUDING CACING AND	D CENENTING DECORD	9860
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
17-1/2	12-3/4	481	375
11	8-5/8	4046	400
7-7/8	5-1/2	9860	550
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	able for this d	ifter recovery of total volume of load o epth or be for full 24 hours)  Producing Method (Flow, pump, gas	il and must be equal to or exceed top allow lift, etc.)
4-15-70	4-14-70	Pump	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls. 21	Water-Bbls. 1250	32
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size
. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION APPROVED 19/U 19	
Commission have been compli-	and regulations of the Oil Conservation and with and that the information given the best of my knowledge and belief.	BY JOHN	May 1
TIT SUPERVISOR DISTRICT			
Dec.	l . Com	To this is a request for all	n compliance with RULE 1104. owable for a newly drilled or deepened
,	Signature)	well, this form must be accommodate taken on the well in accommodate.	panied by a tabulation of the deviation
	wner (Title)	All sections of this form to able on new and recompleted	nust be filled out completely for allow
	(:/	Tota on nam and sacombrated	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells. 4-16-70 (Date)

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