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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-4726	
7. Unit Agreement Name	

8. Farm or Lease Name	
Sawyer-State	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Undesignated	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Hanagan Petroleum Corporation

3. Address of Operator
P. O. Box 1737, Roswell, New Mexico 88201

4. Location of Well
UNIT LETTER D, 660 FEET FROM THE North LINE AND 460 FEET FROM
THE West LINE, SECTION 9 TOWNSHIP 10S RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3968' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
		Testing on pump	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/22/69: Drillers total depth 5050'
12/23/69: Ran 166 jts. (9.5 & 10.5#) 4½" casing, set @ 5037' w/250 sx Reg. Neat Class H (BJ) cement, plug down 4:00 A.M.(12/23/69).
12/27/69: TD 5037', perf. 9 holes 5022-26'.
12/28/69: A/3000 gals. 15% Unisol II w/pkr. @ 4961', treat. press. 3900-1500#. Recovered total load 93 bbls., swb. @ rate est. 8 BWPH w/tr. oil & sli SG.
1/2/70: Set plug @ 5010', perf. 25 shts. 4972,74,82,96,98 & 5003.
1/3/70: A/5000 gals. 15% Unisol w/20 ball sealers, treat. press. 3150-1500#.
1/4/70: Swb back 142 bbls. load plus 43 BF 5 hrs., est. 5% oil.
1/5/70: ReA/10,000 gals., treat. 4000#-3400#, rec. load.
1/10/70: Installed pumping equipment, presently testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Hugh C. Hanagan TITLE Vice President DATE 1/13/70

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: