

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

BUREAU OF LAND MANAGEMENT
Bureau Order No. 104-010
Expires: March 31, 1993Lease Designation and Serial No.
NM-0558984

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Shut In Well	7. If Unit or CA, Agreement Designation SW-546
2. Name of Operator BTA Oil Producers	8. Well Name and No. Starman 684 Ltd. #1
3. Address and Telephone No. 104 S. Pecos, Midland, TX 79701 (915) 682-3753	9. API Well No. 30-025-23377
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 660' FEL SE/NE Sec. 4, T9S, R35E	10. Field and Pool, or Exploratory Area Vada Penn
	11. County or Parish, State Lea, NM

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- (1) 6-19-00 Set 5-1/2" Packer @ 4700', sqz. 200 sx cmt. WOC & tag @ 4760'.
- (2) 6-20-00 Cut 5-1/2" Casing @ 4050', spot 75 sx cmt. 5-1/2" stub and 8-5/8" shoe @ 4106', WOC & tag @ 3827'.
- (3) 6-22-00 Cut 8-5/8" casing @ 438', spot 125 sx cmt. 8-5/8" stub and 12-3/4" shoe @ 490', WOC & tag @ 273'.
- (4) Spot 35 sx cmt. from 60' to surface.
- (5) Installed dry hole marker.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.	Regulatory Administrator	07/13/00
Signed <i>[Signature]</i>	Agent	Date 06/23/00
(This space for Federal or State office use)	PETROLEUM ENGINEER	Date JUL 31 2000
Approved by _____	Title _____	
Conditions of approval, if any:		

Title 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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