

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-0558984

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SW-546

8. Well Name and No.

Starman, 684 Ltd., #1

9. API Well No.

30-025-23377

10. Field and Pool, or Exploratory Area

Vada Penn

11. County or Parish, State

Lea, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Shut In well

2. Name of Operator

BTA OIL PRODUCERS

3. Address and Telephone No.

104 SOUTH PECOS, MIDLAND, TX 79701 915/682-3753

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FEL SE/NE
Sec. 4, T9S, R35E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

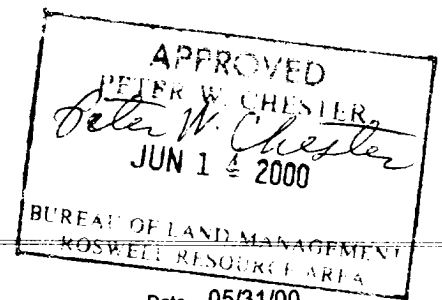
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PROPOSAL TO PLUG & ABANDON ESTIMATED DATE 06/19/00

PROPOSED PROCEDURE

1. MI & RU Completion Unit
2. Install BOP
3. GIH w/Halliburton RTTS Packer on 2-7/8" tbg
4. Set packer @ + 4700' and test to 500 psi
5. Establish pump-in rate and squeeze 200 sx Class "C" cmt below packer to + 4800'
6. WOC and tag plug
7. POH w/tbg and pkr
8. Cut and pull 5-1/2" casing - estimate 4700' spot 100' cmt. plug central on 5-1/2" steel.
9. Spot 50 sx cmt plug 3985 - 4085' (8-5/8" shoe @ 4035')
10. Cut and pull 8-5/8" casing - estimate 1200'
11. Spot 75 sx cmt plug 1150 - 1250' (50' above and 50' below 8-5/8" stub)
12. Spot 100 sx cmt plug 340 - 440' (12-3/4" shoe @ 390')
13. Spot 10 sx @ Surface (Minimum 50')
14. Install dry hole marker

(Note: 9.5 ppg mud laden fluid between plugs)



14. I hereby certify that the foregoing is true and correct

Signed

Tom Ornskeep

Title Regulatory Administrator

Date 05/31/00

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Σ GWW

RECEIVED

JUN 05 2000

BLM
ROSWEIL, NM