

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Shut In well

2. Name of Operator

BTA OIL PRODUCERS

3. Address and Telephone No.

104 SOUTH PECOS, MIDLAND, TX 79701 915/682-3753

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FEL SE/NE
Sec. 4, T9S, R35E

5. Lease Designation and Serial No.
NM-0558894-784

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SW-546

8. Well Name and No.

Starman, 684 Ltd., #1

9. API Well No.

30-025-23377

10. Field and Pool, or Exploratory Area

Vada Penn

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

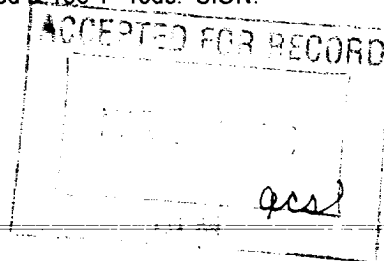
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Re-entry For Abo Completion
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

02/28/00 TD 9,785' PB 9,781' MI & RU Completion Unit. NU BOP GIH w/ Impression Block on sand line. Ran block to 1,300' & did not touch fish due to heavy iron sulfide. Made 2 trips w/ overshot & stacked out both times @ 1,266' POH w/ overshot, packed w/iron sulfide. SION
02/29/00 RU reverse unit. Cleaned out to top of fish @ 1,266', did not circulate, lost 200 BW. Ran 4-1/2" impression block & indicated 2-7/8" tbg body looking up. GIH w/ overshot & caught fish. POH & rec 3 jts 2-7/8" DSS tbg w/ bottom collar split. GIH w/ overshot & rec 2 jts 2-7/8" DSS tbg w/ pin on bottom. GIH w/ overshot & rec 1/2 of tbg collar. Top of fish @ 1,424'. SION
03/01/00 GIH w/ overshot & caught tbg fish @ 1,424'. Pulled 40,000# over tbg wt & held OK.
03/02/00 GIH w/ overshot on 1" rods, caught rod fish @ 2,850'. Appeared to unseat pump, pulled up 15' & hung up. Jarred 1 hr & 1" work string parted 27 rods down. GIH w/ overshot & caught 1" rod fish. Moved pump up hole 30' & hung up. Jarred 1 hr - no results. Backed off rods & POH. Rec 78 -7/8" & 3-3/4" rods. Top of rod fish @ 4,875', 3/4" pin. GIH w/ 1-3/4" rod & 156 1" rods. SION.



14. I hereby certify that the foregoing is true and correct

Signed

Title Regulatory Administrator

Date 03/03/00

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

RECEIVED

MAR 06 '00

BLM
ROSWELL, NM