June 1990) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Hobbs, M SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a differe Use "APPLICATION FOR PERMIT-" for such proposals SUBMIT IN TRIPLICATE 1. Type of Well Oil Gas Well Gas Well Other Shut In well 2. Name of Operator BTA OIL PRODUCERS 3. Address and Telephone No. 104 SOUTH PECOS, MIDLAND, TX 79701 915/682-3753 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 660' FEL SE/NE Sec. 4, T9S, R35E 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE	French Dr.       FORM APPROVED         Budget Bureau No. 1004-0135       Expires: March 31, 1993         5. Lease Designation and Serial No.       NM-0558 <del>094</del> -754         ent reservoir.       6. If Indian, Allottee or Tribe Name         7. If Unit or CA, Agreement Designation         SW-546         8. Well Name and No.         Starman, 684 Ltd., #1         9. API Well No.         30-025-23377         10. Field and Pool, or Exploratory Area         Vada Penn         11. County or Parish, State	
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<ul> <li>Final Abandonment Notice</li> <li>Casing Repair</li> <li>Altering Casing</li> <li>Other Re-entry For Abo C</li> </ul> 13. Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, includ directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zone 02/28/00 TD 9,785' PB 9,781 MI & RU Completion Unit. NU BOP GIH w/ Impression Ran block to 1,300' & did not touch fish due to heavy iron sulfide. Made 2 tr stacked out both times @ 1,266' POH w/ overshot, packed w/iron sulfide. S 02/29/00 RU reverse unit. Cleaned out to top of fish @ 1,266', did not circulate, lost 20 impression block & indicated 2-7/8" tbg body looking up. GIH w/ overshot & rec pin on bottom. GIH w/ overshot & rec 1/2 of tbg collar. Top of fish @ 1,424 03/01/00 GIH w/ overshot on 1" rods, caught rod fish @2,850'. Appeared to unseat phung up. Jarred 1 hr & 1" work string parted 27 rods down. GIH w/ overshot Moved pump up hole 30' & hung up. Jarred 1 hr - no results. Backed off roc	New Construction	
<ul> <li>Final Abandonment Notice</li> <li>Altering Casing</li> <li>Other Re-entry For Abo C</li> </ul> 13. Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, includ directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zone 02/28/00 TD 9,785' PB 9,781 MI & RU Completion Unit. NU BOP GIH w/ Impression Ran block to 1,300' & did not touch fish due to heavy iron sulfide. Made 2 tr stacked out both times @ 1,266' POH w/ overshot, packed w/iron sulfide. S 02/29/00 RU reverse unit. Cleaned out to top of fish @ 1,266', did not circulate, lost 20 impression block & indicated 2-7/8" tbg body looking up. GIH w/ overshot & repin on bottom. GIH w/ overshot & rec 1/2 of tbg collar. Top of fish @ 1,424 03/01/00 GIH w/ overshot on 1" rods, caught rod fish @2,850'. Appeared to unseat phung up. Jarred 1 hr & 1" work string parted 27 rods down. GIH w/ overshot Moved pump up hole 30' & hung up. Jarred 1 hr - no results. Backed off roc	Non-Routine Fracturing	
<ul> <li>Other Re-entry For Abo C</li> <li>13. Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, includ directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zone</li> <li>02/28/00 TD 9,785' PB 9,781 MI &amp; RU Completion Unit. NU BOP GIH w/ Impression Ran block to 1,300' &amp; did not touch fish due to heavy iron sulfide. Made 2 true stacked out both times @ 1,266' POH w/ overshot, packed w/iron sulfide. S</li> <li>02/29/00 RU reverse unit. Cleaned out to top of fish @ 1,266', did not circulate, lost 20 impression block &amp; indicated 2-7/8" tbg body looking up. GIH w/ overshot &amp; repin on bottom. GIH w/ overshot &amp; rec 1/2 of tbg collar. Top of fish @ 1,424</li> <li>03/01/00 GIH w/ overshot on 1" rods, caught rod fish @ 2,850'. Appeared to unseat phung up. Jarred 1 hr &amp; 1" work string parted 27 rods down. GIH w/ overshot Moved pump up hole 30' &amp; hung up. Jarred 1 hr - no results. Backed off rod</li> </ul>	Water Shut-Off Conversion to Injection	
<ol> <li>Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, includ directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zone 02/28/00 TD 9,785' PB 9,781 MI &amp; RU Completion Unit. NU BOP GIH w/ Impression Ran block to 1,300' &amp; did not touch fish due to heavy iron sulfide. Made 2 tr stacked out both times @ 1,266' POH w/ overshot, packed w/iron sulfide.</li> <li>02/29/00 RU reverse unit. Cleaned out to top of fish @ 1,266', did not circulate, lost 20 impression block &amp; indicated 2-7/8" tbg body looking up. GIH w/ overshot &amp; repin on bottom. GIH w/ overshot &amp; rec 1/2 of tbg collar. Top of fish @ 1,424</li> <li>03/01/00 GIH w/ overshot &amp; caught tbg fish @ 1,424'. Pulled 40,000# over tbg wt &amp; h 03/02/00 GIH w/ overshot on 1" rods, caught rod fish @2,850'. Appeared to unseat phung up. Jarred 1 hr &amp; 1" work string parted 27 rods down. GIH w/ overshot Moved pump up hole 30' &amp; hung up. Jarred 1 hr - no results. Backed off rod</li> </ol>		
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$\sim$	n Block on sand line. rips w/ overshsot & SION 00 BW. Ran 4-1/2" & caught fish. to 2 jts 2-7/8" DSS tbg w/ 4'. SION teld OK. ump, pulled up 15' & to t & caught 1" rod fish. bods & POH. Rec 78 -7/8"	
14. I hereby certify that the foregoing is tone approvered	ges	
Signed Decothy Mangeller Title Regulatory Administrator	<u>qcs</u>	
(This space for Federal or State office use)	QCS2 Date 03/03/00	
Approved by Title Title		
	Date 03/03/00 Date	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

