

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

M. Oil Cons. Division

1625 N. French Dr.
Albuquerque, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other Shut In well

2. Name of Operator
BTA OIL PRODUCERS

3. Address and Telephone No.
104 SOUTH PECOS, MIDLAND, TX 79701 915/682-3753

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 660' FEL SE/NE
Sec. 4, T9S, R35E

5. Lease Designation and Serial No.
NM-055888-984

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SW-546

8. Well Name and No.

Staman, 684 Ltd., #1

9. API Well No.

30-025-23377

10. Field and Pool, or Exploratory Area

Vada Penn

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Re-entry For Abo Completion
or P&A

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Change of Operator from Petroleum Mgmt., Inc. (due to Bankruptcy)

- 1) MI & RU Pulling Unit. NU Wellhead. Install BOP
- 2) POH w/ rods and pump.
- 3) POH w/ tbg. Note: Tubing may be parted!
- 4) PU work string & run in hole w/ lead impression block to check casing ID and top of possible fish.
- 5) Depending on results of impression block run, a decision will be made to go on w/ program or prepare to P & A
- 6) If P&A decision is made, contact BLM office and get approval to P&A. Set plugs as required. Cut off wellhead and set P&A marker. Clean up location.
- 7) If decision is made to continue w/ recompletion; PU fishing tools to remove fish.
- 8) RIH w/ RBP, packer & tubing. Set RBP @ 5420'. Pressure test RBP. Pressure test csg. If csg. leaks, locate hole.
- 9) Cement squeeze hole.
- 10) Drill out cement and test csg.
- 11) Set CIBP @ 9060'. Cap w/ 40' cmt.
- 12) Spot 200 gals 10% acetic acid @ 8,960' POH
- 13) MIRU wireline truck. Perf. @ 8,928'-8,934' & 8,948'-8,960' w/ 2 JSPF using a 4" hollow carrier gun w/ premium charges. Correlate to El Toro Perforators GR/Neutron log dated 12/31/69.
- 14) RIH w/ tbg and packer. Set packer @ 8,720' Breakdown perfs w/ pressure & displace acid.
- 15) Swab test to evaluate - Depending on results of breakdown treatment, acidize w/ 5000 gals 15% HCL NEFE acid
- 16) Swab test to evaluate - Place on production.

14. I hereby certify that the foregoing is true and correct

Signed *Carolyn W. Houghton*

Title Regulatory Administrator

Date 01/25/00

(This space for Federal or State office use)

Approved by *DAVID R. GLASS*

Title

PETROLEUM ENGINEER

Date JAN 25 2000

Conditions of approval, if any:

Communitization Agreement (CA) SW-546 Will Terminate In 60 Days (03-12-2000) Without Operations To Restore Production From The Communitized Formation (Penn). Leases NM-0558984 and NM-1539 will be eligible for an extension under 43 CFR 3107.4.

I fully to make to any department or agency of the United States any false, fictitious or fraudulent

struction on Reverse Side