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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

**EW MEXICO OIL CONSERVATION COMMISS
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

I. Operator
The Maurice L. Brown Company

Address
P. O. Box 11320 Kansas City, Missouri 64112

Reason(s) for filing (Check proper box)
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change In Ownership Casinghead Gas Condensate

Other (Please explain)

If change of ownership give name and address of previous owner
BTA Oil Producers 104 S. Pecos Midland, Texas 79701

II. DESCRIPTION OF WELL AND LEASE

Lease Name Starman 684 Ltd.	Well No. 1	Pool Name, Including Formation Vada-Penn	Kind of Lease State, Federal or Fee Federal	Lease No.
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Location
Unit Letter H ; 1980 Feet From The North Line and 660 Feet From The East
Line of Section 4 Township 9-S Range 35-E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Oil Corporation	Address (Give address to which approved copy of this form is to be sent) Box 900, Dallas, Texas 75221
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, Oklahoma 74100

If well produces oil or liquids, give location of tanks.	Unit H	Sec. 4	Twp. 9-S	Rge. 35-E	Is gas actually connected? Yes	When 45 days from 1/20/70
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If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
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Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

THE MAURICE L. BROWN COMPANY

Melvin J. Kleban
(Signature) Administrator
(Title)
May 6, 1975
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 25 1975, 19____

BY John Ranyan
Geologist

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multi-