HO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROPATION OFFICE		T	

(Date)

ı.

II.

I.

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

FILE	REQUEST	ST FOR ALLOWABLE Supersedes Old C-104 and	
U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		· · · · · ·
LAND OFFICE	AUTHURIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
TRANSPORTER OIL] .		
GAS		•	
OPERATOR	4		
PRORATION OFFICE Operator	<u> </u>		
BTA Oil Prod	lucers		
Address			
	s, Midland, Texas 797		
Reason(s) for filing (Check proper box		Other (Please explain) THIS WELL HAS BEEN	PLACED IN THE POCH
New Well Recompletion	Change in Transporter of: Oil Dry Go	DESIGNATED BELOW, I	F YOU DO NOT CONCUR
Change in Ownership	Casinghead Gas Conder	NOTIFY THIS OFFICE.	•
If change of ownership give name and address of previous owner			
•			
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F	ormation Kind of Leas	
Ray 700 Ltd.	l Vada-I	Penn R-3932 State, Federa	
Location	, I vada I	Cili	ree
Unit Letter J 198	30 Feet From The South Lin	ne and 2130 Feet From	The East
Line of Section 15 To	wnship 9-S Range	35-E , NMPM, L	ea County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	ıs	
Name of Authorized Transporter of Oil		Address (Give address to which appro	ved copy of this form is to be sent)
Mobil Oil Corp	·	Box 900, Dallas, Te	
Name of Authorized Transporter of Ca		Address (Give address to which appro	
Warren Petr. Cor	D. Unit Sec. Twp. Rge.	Box 1589, Tulsa, Ok	
If well produces oil or liquids, give location of tanks.	J 15 9-S 35-E		proximately 45 days
	th that from any other lease or pool,		From the state of
COMPLETION DATA		Free communitying order nampel:	
Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	XX Total Depth	P.B.T.D.
12-4-69	1-10-70	9830'	9823'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
4161 K.B.	Bough "C"	9790'	9818'
Perforations 9794-9814' w/2 J	5		Depth Casing Shoe
9/94-9814 W/2 U		A CEMENTING DECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	12 3/4"	390'	375 sx (circulated)
11"	8 5/8"	4080'	400 sx
7_7/8"	5 1/2"	9830'	300 sx
	<u> </u>	<u> </u>	
TEST DATA AND REQUEST FO		fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
1-23-70	1-24-70	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.		Water Bhi	Con MCS
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
898	358	540	329
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
OF DEPTH AND AN ADDRESS OF THE PERSON OF THE	1		TION COMMISSION
CERTIFICATE OF COMPLIANO	JE.	OIL CONSERVA	TION COMMISSION
hereby certify that the suites and s	egulations of the Oil Conservation	APPROVED	, 19
Commission have been complied w	ith and that the information given		
scove is true and complete to the	best of my knowledge and belief.	BY TO THE STATE OF	
21/		TITLE	
1/1/11/11		This form is to be filed in compliance with RULE 1104.	
DUUMUU		If this is a request for allowable for a newly drilled or deepened	
(Signa		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Production Manag	1 .	All sections of this form mu	at be filled out completely for allow-
1-26-70	·-·	able on new and recompleted we	
F-40210	.,	Fitt out only sections I, II	, III, and VI for changes of owner,

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition, Manages Forms Ox104 must be filed for each pool in multiply