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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Ray 700 Ltd.	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Vada-Penn. ext.	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
BTA Oil Producers
3. Address of Operator
104 S. Pecos, Midland, Texas 79701
4. Location of Well
UNIT LETTER <u>J</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>2130</u> FEET FROM THE <u>East</u> LINE, SECTION <u>15</u> TOWNSHIP <u>9-S</u> RANGE <u>35-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
4161 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

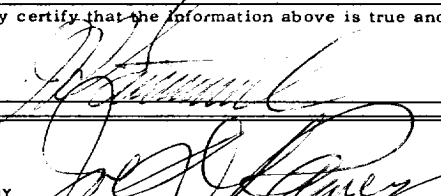
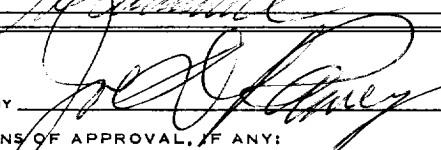
12-4-69 Spudded in at 10:45 A.M., 12-4-69. Drilled 17½" hole to 394'. Ran 12 3/4" O.D., 33.28# surface casing set at 390' cemented with 375 sx 2% c.c. (cement circulated). Plug Down 6:00 P.M. 12-4-69. WOC.

12-5-69 After WOC 18 hrs. tested casing to 1000# for 30 min. Held O.K. Now drilling ahead.

12-10-69 Drilled 11" hole to 4167'. Ran 8 5/8" O.D., 24#, 28#, 32# casing set at 4080' with 400 sx. Plug Down 10:20 A.M. 12-9-69. WOC.

12-11-69 After WOC 18 hrs. tested casing to 1000# for 30 min. Held O.K. Now drilling ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <u>Drllg. Mgr.</u>	DATE <u>12-12-69</u>
APPROVED BY 	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		