				•			
	 -			·	30-0	25-23318	
NO. OF COPIES RECEIVED						And the second	
DISTRIBUTION	NEW	MEXICO OIL CONSER	Form C-101 Revised 1-1-65				
SANTA FE	+					Type of Lease	
FILE					STATE		
U.S.G.S.	 		. '	f		& Gas Lease No.	
OPERATOR OPERATOR	+						
OPERATOR					mm.	amminin	
A P.D. ICATION	LEOD DEDUIT TO	DRILL, DEEPEN, O	D DI LIC BACK				
AFFLICATION 1a, Type of Work	TOR FERMIT TO	DRILL, DELFEN, O	IN I LOG BACK		7. Unit Agre	ement Name	
				[]			
b. Type of Well DRILL X		DEEPEN	PLUG	BACK	8. Farm of L	ease Name	
OIL X GAS WELL		9	INGLE X MUL	TIPLE ZONE	Ray 7	00 Ltd.	
2. Name of Operator	OTHER	· · · · · · · · · · · · · · · · · · ·	ZONE LA	ZONE	9. Well No.	OO ECG.	
BTA Oil Produ	aers				1		
3. Address of Operator					10. Field an	d Pool, or Wildcat	
104 S. Pecos,	Midland Tos	vac 70701			Vada-Penn_Ext.		
				1.	TTTTT		
UNIT LETTE	iULoc	ATED 1980 FE	ET FROM THE SOUT	LINE			
2120	D	1.5	0.0				
AND 2130 FEET FROM	THE East LIN	E OF SEC. 15	P.9-S RGE.	SE NMPM	12. County	<i></i>	
					Lea		
	<i>HHHHH</i>	411111111	HHHHH	HHHH	mm	HHHHH m	
	4444444	<i>HHHHH</i>). Proposed Depth	19A. Formatio	7777777	20, Rotary or C.T.	
			9900			_	
21. Elevations (Show whether DF,	PT oto 1 Cil Kind	& Status Plug. Bond 21	1	Pe.	nn.	Rotary Date Work will start	
· ·	i	1			1		
4146 G.L.	Brain	ket on file	McVay		1 on a	pproval	
23.	Р	ROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	F CEMENT	EST. TOP	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT				(circulated)	
17½"	12 3/4"	33.38#	375'	37	5 sx	EST. TOP (circulated)	
17½" 11"	12 3/4" 8 5/8"	33.38# 24#,28#,32#	375' 4100'	37 40	5 sx 0 sx		
17½"	12 3/4"	33.38#	375'	37 40	5 sx		
17½" 11"	12 3/4" 8 5/8"	33.38# 24#,28#,32#	375' 4100'	37 40	5 sx 0 sx		
17½" 11"	12 3/4" 8 5/8"	33.38# 24#,28#,32#	375' 4100'	37 40	5 sx 0 sx		
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17½" 11"	12 3/4" 8 5/8"	33.38# 24#,28#,32#	375' 4100'	37 40	5 sx 0 sx		
17½" 11"	12 3/4" 8 5/8"	33.38# 24#,28#,32#	375' 4100'	37 40	5 sx 0 sx		
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17½" 11"	12 3/4" 8 5/8"	33.38# 24#,28#,32#	375' 4100'	37 40	5 sx 0 sx		
17½" 11"	12 3/4" 8 5/8"	33.38# 24#,28#,32#	375' 4100'	37 40	5 sx 0 sx		
17½" 11"	12 3/4" 8 5/8"	33.38# 24#,28#,32#	375' 4100'	37 40	5 sx 0 sx		
17½" 11"	12 3/4" 8 5/8"	33.38# 24#.28#.32# 17#	375' 4100' 9900'	37 40	5 sx 0 sx		
17½" 11"	12 3/4" 8 5/8"	33.38# 24#,28#,32#	375' 4100' 9900'	37 400 300	5 sx 0 sx 0 sx	(circulated)	
17½" 11"	12 3/4" 8 5/8"	33.38# 24#.28#.32# 17#	375' 4100' 9900'	37 400 300	5 sx 0 sx 0 sx	(circulated)	
17½" 11"	12 3/4" 8 5/8"	33.38# 24#.28#.32# 17#	375' 4100' 9900'	37 400 300	5 sx 0 sx 0 sx	(circulated)	
17½" 11" 7 7/8"	12 3/4" 8 5/8"	33.38# 24#.28#.32# 17#	375' 4100' 9900'	37 40	5 sx 0 sx 0 sx	(circulated)	
17½" 11" 7 7/8"	12 3/4" 8 5/8"	33.38# 24#.28#.32# 17#	375' 4100' 9900'	37 400 300	5 sx 0 sx 0 sx	(circulated)	
17½" 11" 7 7/8"	12 3/4" 8 5/8" 5 1/2"	33.38# 24#.28#.32# 17#	375' 4100' 9900'	37 400	5 sx 0 sx 0 sx	(circulated)	
17½" 11" 7 7/8"	12 3/4" 8 5/8" 5 1/2"	33.38# 24#,28#,32# 17#	375' 4100' 9900'	37 400	5 sx 0 sx 0 sx	(circulated)	
17½" 11" 7 7/8"	12 3/4" 8 5/8" 5 1/2"	33.38# 24#,28#,32# 17#	375' 4100' 9900'	37 400	5 sx 0 sx 0 sx	(circulated)	
17½" 11" 7 7/8"	12 3/4" 8 5/8" 5 1/2"	33.38# 24#,28#,32# 17#	375 4100 9900 9900 9900 9900 9900 9900 9900	37 400	O SX O SX O SX	(circulated)	

NEW XICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

BTA OIL PRODUCERS			1	RAY 700 LTD.				Well No.	
nit Letter	Section [5	Township 9	-S	Range	35-E	County L	EA		
tual Footage Lo	feet from the	SOUTH	line and	2130	fee	et from the	EAST	line	
ound Level Elev 4146	Producing PENNS	Formation SYLVANIAN		Pool VA	DA PENN	EXTEN	SION	Dedicated Acreage: 160	Acres
1. Outline t	he acreage de	dicated to the	subject wel	ll by colo	ored pencil o	r hachure	marks on the	e plat below.	
	han one lease and royalty).	is dedicated	to the well,	, outline	each and ide	entify the o	ownership th	ereof (both as to we	orking
		of different own n, unitization,			to the well,	have the i	interests of	all owners been co	nsoli-
Yes	No	If answer is "y	es;' type of	consolid	ation				
	is "no," list if necessary.).		tract descr	iptions w	hich have a	ctually be	en consolida	ted. (Use reverse s	ide of
No allowa	ible will be ass	signed to the we						nunitization, unitiz approved by the Co	
				1				CERTIFICATION	
1.	 			j 1	٠	:	tained her	ertify that the information ein is true and complete knowledge and belief.	
· .	 BTA 			·			Norme)		·
	160 - ACRES			 				lling Manage	
				1				Oil Produce	
				1			Date NOV	ember 28, 19	69
					////				
\ 2.	1		////		2130'			certify that the well h this plat was plotted fro	
×) 		// 17/		,///		1	actual surveys made by supervision, and that th	
	1	· ·	////		///		1	nd correct to the best and belief.	of my
	HUGO 693 LTD		/ / -[RODUCER	7/		A SA	
	160 - ACRES		0861	/	ACRES		Date Surveye		310/
							Registered F and/or Land	Professional European Surveyor	A
			<u> </u>			//	MAX A	- Marian	
330 660	90 1320 1650	1980 2310 264	0 2000	1500	1000	50Q <u>0</u>		1919	7.11