

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-23379
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG 2247

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER PLUGGED & ABANDONED	7. Lease Name or Unit Agreement Name Lonestar AAI State
2. Name of Operator YATES PETROLEUM CORPORATION	8. Well No. 1
3. Address of Operator 105 South Fourth Street - Artesia, NM 88210	9. Pool name or Wildcat Eight Mile Draw Permo Penn
4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>19</u> Township <u>11S</u> Range <u>35E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4139.6'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-27-95 - Moved in and rigged up pulling unit. Removed horses head. POOH with rods and tubing. Shut down for weekend.
1-28-30-95 - Shut down over weekend.
1-31-95 - Prep to resume plugging operations.
2-1-95 - Rigged up wireline. Dumped 35' of cement on top of existing CIBP at 10249'. TOOH. TIH w/5-1/2" CIBP and set at 9300'. TOOH. Wireline shieve broke. Wireline parted. TIH to fish for wireline. TOOH with wireline. Did not have setting tool. Shut down.
2-2-95 - TIH with tubing and fishing tool to 6450'. Tagged fish and latched on. POOH with tubing and tool. TIH with tubing to 6450' and tagged up solid. NOTE: Called Jerry Sexton w/OCD - Hobbs - gave permission to cut casing as deep as possible and then spot plug mud. Loaded hole with mud from 6450' to surface. Rigged down tubing equipment. Nipped down - wellhead. Shut down.
2-3-95 - Weld onto 5-1/2" casing. Rigged up casing jacks and pulled wellhead slips out. Took stretch on casing - free at 4500'. Worked casing and took re-stretch - free at 4500'.

CONTINUED ON NEXT PAGE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 2-17-95
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505-748-1471

(This space for State Use)
GARY W. WINK
OC FIELD REPRESENTATIVE II/STAFF MANAGER
APPROVED BY _____ TITLE _____ DATE JAN 23 2003
Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

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CONTINUED FROM PREVIOUS PAGE:

Rigged up wireline and 5-1/2" casing cutter. RIH to 4491' and cut casing free. Rigged down casing jacks. Rigged up casing tongs and equipment. TOOH with 5-1/2" casing (107 joints total). Rigged down casing equipment and rigged up tubing equipment. TIH w/tubing to 6184'. Spotted a 25 sack cement plug. Pulled up to 4550'. Spotted a 25 sack cement plug across 5-1/2" stub. WOC. Shut in overnight.
2-4-6-95 - TIH with tubing to 4415' and tagged top of cement. Pulled up to 4150'. Spotted a 35 sack cement plug across 8-5/8" shoe. Pulled tubing and WOC. TIH with tubing and tag top of cement at 4027'. TOOH with tubing to 500'. Rigged up wireline. TIH and perforated holes at 461'. Nippled up wellhead and pressured up on casing to 500#. Unable to pump into formation. NOTE: Called Gary Wink w/OCD - Hobbs. Permission to spot 50 sacks cement across perforations up to 13-3/8" casing shoe. TIH w/tubing to 571'. Spotted 50 sacks of cement. TOOH with tubing. Spotted a 10 sack cement plug at surface. Cut off wellhead. Installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed 2-3-95.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 2-17-95
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505-748-1471

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____