

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-23379
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG 2247
7. Lease Name or Unit Agreement Name Lonestar AAI, State
8. Well No. 1
9. Pool name or Wildcat Eight Mile Draw Permo Penn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WORKOVER
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210

4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>19</u> Township <u>11S</u> Range <u>35E</u> NMPM <u>Lea</u> County
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10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4139.6' GR
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Plugback, perforate, treat existing zone. <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
6-9-92. RUPU. Fished out parted rods. Pull tubing. GIH w/RBP and packer, tested tubing to 4000#, tested casing to 500#, held OK. Straddled existing perfs 9998-10029'. Swabbed to 8900'. Recovered 72 BW and 5 BO. POH w/packer and RBP. Set packer above interval 10373-395' (existing) Pumped 250g. 15% NEFE acid. Swabbed down to 9200'. Recovered water, no oil or gas. Unset packer Set CIBP at 10249' and cap with 30' cement on top. Perforated 9326-9988' w/48 - .42" holes as follows: 9985, 86, 87, 88' (8 holes), 9926, 27, 28, 29, 30' (10 holes), 9798, 99, 9800, 01, 02' (10 holes), 9693, 94, 95, 96, 97' (10 holes), 9326, 27, 28, 29 and 9930' (10 holes). Acidized perforations 9326-9988' w/6500 gals 15% NEFE HCL in separate stages.
6-18-92. Ran pump and rods and put well on production.

Perforations Open: 9326-10029'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 6-24-92
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: