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Form C-105  
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-1952 LG 2247	

a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER RE-ENTRY

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

c. Name of Operator

Yates Petroleum Corporation

d. Address of Operator

207 South 4th St., Artesia, NM 88210

e. Location of Well

KEY LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM

West LINE OF SEC. 19 TWP. 11S RGE. 35E

15. Date Spudded 9-24-84 16. Date T.D. Reached 9-30-84 17. Date Compl. (Ready to Prod.) 11-5-84 18. Elevations (DF, RKB, RT, GR, etc.) 4139.6' GR 19. Elev. Casinghead

20. Total Depth 10636' 21. Plug Back T.D. 10373' 22. If Multiple Compl., How Many 10, 398 23. Intervals Drilled By Rotary Tools Cable Tools X

f. Producing Interval(s), of this completion - Top, Bottom, Name

10373-95' Permo Penn

g. Type Electric and Other Logs Run

None

25. Was Directional Survey Made No

27. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	411'	17-1/2'	400 SX	
8-5/8"	24 & 32#	4100'	11"	500 SX	
5-1/2"	20#	10411'	7-7/8"	950 SX	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	10317'	-

h. Perforation Record (Interval, size and number)

10373-95' w/9 .42" Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10373-95'	Trt'd w/2500g. 15% acid.

PRODUCTION

i. Date First Production		j. Production Method (Flowing, gas lift, pumping - Size and type pump)				k. Well Status (Prod. or Shut-in)	
10-30-84		Pumping				Producing	
l. Date of Test	m. Hours Tested	n. Choke Size	o. Prod'n. Per Test Period	p. Oil - Bbl.	q. Gas - MCF	r. Water - Bbl.	s. Gas - Oil Ratio
11-5-84	24	Open	37	37	40	120	1080/1
t. Flow Tubing Press.	u. Casing Pressure	v. Calculated 24-Hour Rate	w. Oil - Bbl.	x. Gas - MCF	y. Water - Bbl.	z. Oil Gravity - API (Corr.)	
32#	32#	37	37	40	120		
aa. Disposition of Gas (Sold, used for fuel, vented, etc.)						bb. Test Witnessed By	
Vented - Negotiating for Gas Contract						Jim Brown	
cc. List of Attachments							

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Production Supervisor

DATE 11-12-84