

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES REQUIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U. S. S.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATION	
REGISTRATION OFFICE	
Operator	

Yates Petroleum Corporation

Address

207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well ☒ RE-ENTRYRecompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Dry Gas ☐Casinghead Gas ☐Condensate ☐OIL CASINGHEAD GAS MUST NOT BE
FLAMED AFTER 11/1/85
UNLESS AN EXCEPTION TO R-4076
IS OBTAINED.If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Lonestar AAI State	1	Wildcat	State, Federal or Fee State	E-1952
Location				LG-2247
Unit Letter	K	1980 Feet From The South Line and 1980 Feet From The West		
Line of Section	19	Township 11S Range 35E	Lea	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Navajo Refining Co.	Box 159, Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	K	19	11s	35e	No	

(If this production is commingled with that from any other lease or pool, give commingling order number:)

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Diff. Res.
	X		X					
Date Spudded	Re-Entry	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
9-24-84		11-5-84	10636'	10356' 10,398				
Elevations (DF, R&B, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
4139.6' GR	Permo Penn	10373'	10317'					
Perforations			Depth Casing Shoe					
10373-95'			10411'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	411'	400
11"	8-5/8"	4100'	500
7-7/8"	5-1/2"	10411'	950
	2-7/8"	10317'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

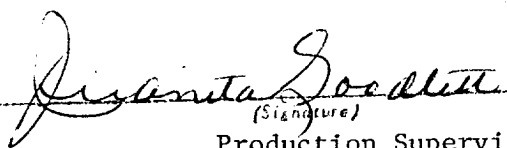
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
10-30-84	11-5-84	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	32#	32#	Open
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
157	37	120	40

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Production Supervisor

(Title)

11-12-84

(Date)

OIL CONSERVATION DIVISION

NOV 15 1984

APPROVED _____, 19____

BY Eddie W. SeayTITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1107.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of conditions.

Separate Form C-104 must be filed for each pool in multiple completed wells.