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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E 1952

14. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
N. M. (81) State

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

2. Name of Operator
Lone Star Producing Company

3. Address of Operator
Box 4815, Midland, Texas 79701

4. Location of Well

UNIT LETTER **K** LOCATED **1980** FEET FROM THE **South** LINE AND **1980** FEET FROM THE **West** LINE OF SEC. **19** TWP. **11 S** RGE. **35 E** NMPM

12. County
Lea

15. Date Spudded 12-4-69	16. Date T.D. Reached 1-14-70	17. Date Compl. (Ready to Prod.) Dry Hole	18. Elevations (DF, RKB, RT, GR, etc.) 4139.6' G.L.	19. Elev. Casinghead --
20. Total Depth 10,636'	21. Plug Back T.D. Dry Hole	22. If Multiple Compl., How Many --	23. Intervals Drilled By Rotary Tools 0-10,636'	Cable Tools
24. Producing Interval(s), of this completion — Top, Bottom, Name Dry Hole				25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Sonic-Gamma Ray, Microlaterlog, Neutron Porosity				27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8" O.D.	48#/ft.	411'	17-1/2"	400 sacks - Circulated	- 0 -
8-5/8" O.D.	24 & 32#/ft.	4100'	11"	500 sacks	- 0 -

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping — Size and type pump) _____ Well Status (Prod. or Shut-in) _____

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments
One (1) copy of all electric logs and DST's.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED C R Ramsey TITLE **Dist. Prod. Superintendent** DATE **January 21, 1970**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy 2195'	T. Canyon 10,228' (Ranger Lake)	T. Ojo Alamo	T. Penn. "B"		
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"		
T. Yates 2832'	T. Miss	T. Cliff House	T. Leadville		
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison		
T. Queen	T. Silurian	T. Point Lookout	T. Elbert		
T. Grayburg	T. Montoya	T. Mancos	T. McCracken		
T. San Andres 4117'	T. Simpson	T. Gallup	T. Ignacio Qtzte		
T. Glorieta 5604'	T. McKee	Base Greenhorn	T. Granite		
T. Paddock	T. Ellenburger	T. Dakota	T.		
T. Blinbry	T. Gr. Wash	T. Morrison	T.		
T. Tubb 7032'	T. Granite	T. Todilto	T.		
T. Drinkard	T. Delaware Sand	T. Entrada	T.		
T. Abo 7833'	T. Bone Springs	T. Wingate	T.		
T. Wolfcamp 9194'	T.	T. Chinle	T.		
T. Penn. 9754'	T.	T. Permian	T.		
T. Cisco (Bough C) 10,076'	T.	T. Penn. "A"	T.		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	2085'	2085'	Red Bed				
2,085'	2955'	870'	Anhydrite & Salt				
2,955'	3972'	1017'	Anhydrite & Gyp				
3,972'	7573'	3601'	Lime				
7,573'	7702'	129'	Lime & Shale				
7,702'	8126'	424'	Shale				
8,126'	9210'	1084'	Lime				
9,210'	9290'	80'	Lime & Dolomite				
9,290'	9564'	274'	Lime				
9,564'	10,103'	539'	Lime & Dolomite				
10,103'	10,483'	380'	Lime & Shale				
10,483'	10,636'	153'	Lime				