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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E 1952</b>

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Lone Star Producing Company</b>	8. Farm or Lease Name <b>N. M. (81) State</b>
3. Address of Operator <b>Box 4815, Midland, Texas 79701</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>K</b> , <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>19</b> TOWNSHIP <b>11S</b> RANGE <b>35E</b> NMPM.	10. Field and Pool, or Wildcat <b>Wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4139.6' G.L.</b>	12. County <b>Lea</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	DST #1 <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

### **DST #1 (10,000'-10,026') January 7, 1970**

Strong blow at surface. Recovered 550' mud cut oil (50% oil - 50% mud) and 5450' salt water.

IHMP - 4935 psi  
Pre-Flow - 358 - 1473 psi (15 min.)  
ISIP - 2891 psi (60 min.)  
FFP - 1517 - 2758 psi (75 min.)  
FSIP - 2891 psi (180 min.)  
FHMP - 4912 psi

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

*C. R. Ramsey*

TITLE

**Dist. Prod. Superintendent**

DATE

**January 13, 1970**

APPROVED BY

*John J. Hines*

TITLE

**SUPERVISOR**

DATE

**Jan 15 1970**

CONDITIONS OF APPROVAL, IF ANY: