

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E 1952	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Lone Star Producing Company		8. Farm or Lease Name N. M. (81) State
3. Address of Operator Box 4815, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South 1980 FEET FROM West 19 TOWNSHIP 11S RANGE 35E NMPM. THE West LINE, SECTION 19 TOWNSHIP 11S RANGE 35E NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4139.6' G.L.		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11" intermediate hole drilled to 4100'. Ran 1516' of 32# Grade H-40, ST&C casing and 2584' of 24# Grade K-55, ST&C casing, set at 4100'. Cemented with 500 sacks of cement. Waited on cement 24 hours. Tested blow out preventer and 8-5/8" casing with 1500 psi for 30 minutes with no loss in pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. R. Ramsey TITLE Dist. Prod. Superintendent DATE December 15, 1969
APPROVED BY John W. Runyan TITLE Geologist DATE DEC 17 1969
CONDITION OF APPROVAL, IF ANY: