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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. K-5742

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	
2. Name of Operator Midwest Oil Corporation	
3. Address of Operator 1500 Wilco Bldg., Midland, Texas 79701	
4. Location of Well UNIT LETTER H LOCATED 1980 FEET FROM T-L-E North LINE AND 660 FEET FROM East THE 3 LINE OF SEC. 10-S TWP. 33-E RGE. Lea NMPM	

7. Unit Agreement Name
8. Farm or Lease Name New Mexico "U" State
9. Well No. 2
10. Field and Pool, or Wildcat Undesignated
12. County

15. Date Spudded 12-17-69	16. Date T.D. Reached 1-22-70	17. Date Compl. (Ready to Prod.) 2-18-70	18. Elevations (DF, RKB, RT, GR, etc.) 4261.1 GR	19. Elev. Casinghead
20. Total Depth 9625	21. Plug Back T.D. 9622	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary	Rotary Tools Cable Tools
24. Producing Interval(s), of this completion — Top, Bottom, Name 9569-79 Bough C				25. Was Directional Survey Made
26. Type Electric and Other Logs Run Laterolog & Acoustilog				27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4	31.2	320	15	350	None
8-5/8	24 & 32	3880	11	400	"
5-1/2	17	9625	7-7/8	750	"

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	9402	9442

31. Perforation Record (Interval, size and number) 9569-79 w/2SPF	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9569-79 AMOUNT AND KIND MATERIAL USED 1000 gals 15% NE
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33. PRODUCTION							
Date First Production 2-18-70		Production Method (Flowing, gas lift, pumping — Size and type pump) Pump				Well Status (Prod. or Shut-in) Prod.	
Date of Test 2-18-70	Hours Tested 24	Choke Size	Prodn. for Test Period 135	Oil — Bbl. 135	Gas — MCF 243	Water — Bbl. 601	Gas — Oil Ratio 1800
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate 135	Oil — Bbl. 135	Gas — MCF 243	Water — Bbl. 601	Oil Gravity — API (Corr.) 46	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold as soon as connections are made	Test Witnessed By John Pulte
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35. List of Attachments C-123, C-103, C-104, Logs (2)

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED Carolyn Turner	TITLE Production Clerk	DATE 2-18-70

State "U" #2

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of a log of all coring and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 3 through 4 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1-25.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1930	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2588	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. Rivers		T. Devonian		T. Mon-fée		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	3822	T. Simpson		T. Gallup		T. Ignacio Qtz	
T. Glorieta	5268	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinberry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	6728	T. Granite		T. Todillo		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	7600	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)	9566	T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	302	302	Redbed				
302	1920	1618	Anhydrite				
1920	3836	1916	Anhy & Salt				
3836	7770	3934	Lime				
7770	8185	415	Lime & Chert				
8185	8808	623	Lime & Dolo				
8808	9274	466	Lime & Shale				
9274	9625	351	Lime				