NO. OF COPIES RECEIVE									Francis	C-105		
										sed 1-1-65		
DISTRIBUTION									5a. Indico	nte Type of Lease		
SANTA FE				MEXICO OIL C					State			
FILE		WEL	L COMPLE	ETION OR RE	COMP	LETION	REPORT	AND LOG	L	Oil & Gas Lease No.		
U.S.G.S.			/									
LAND OFFICE									m			
OPERATOR												
la. TYPE OF WELL									7. Unit A	greement Name		
		OIL	GAS WELL	DRY	X	OTHER						
b. TYPE OF COMPLE			.						8. Farm or Lease Name			
NEW (X OVE		DEEPEN	PLUG BACK			OTHER			i	State		
2. Name of Operator									9. Well N	· .		
Major, Gieb	el & Fo	orster								and Pool, or Wildcat		
1126 Vaughn			dland,	Cexas 79	701				Undesignated			
4. Location of Well		<u> </u>							11111			
									VIIII			
UNIT LETTER H	LOCATE	231)FEET F	ROM THE NOT	th	LINE AND	330	_ FEET FROM				
July Edition		-			17	11111	111111	777777	12. Count	····//////////////////////////////////		
THE East LINE OF	sec. 15	TWP.	9 Souther	E.32 East	APM		/// <i>////</i> ////		Lea			
15. Date Spudded	16. Date	T.D. Reac	hed 17, Date	Compl. (Ready	to Prod.	18. Ele	vations (DF	, RKB, RT,		9. Elev. Cashinghead		
12-23-69	2-14	-70				43	352' KB		•			
20. Total Depth	2	21. Plug Bo	ick T.D.	22. If Mul Many		mpl., How		vals Rota ed By	ry Tools	Cable Tools		
11487				Many			-		ace -	TD		
24. Producing Interval(s), of this	completion	- Top, Botton	m, Name						25. Was Directional Survey		
										Made		
										No		
26. Type Electric and C	ther Logs	Run							27	. Was Well Cored		
Acoustic,									1	No		
	Judia,	TOING		SING RECORD (Panart a	II strings s	at in wall)					
28.			····							AMOUNT BULLES		
CASING SIZE	WEIGH	1T LB./FT 42		H SET	HOLE S	t t		enting rec k Circ		AMOUNT PULLED		
11 3/4									Juraica			
8 5/8	24	& 32	357	75.	11"		400 s	Х		1159'		
			5 5 5 5 5 5 5 5				100	,	TURING D	FCORD		
29.			R RECORD				30.		TUBING RI			
SIZE	TOP		воттом	SACKS CEMEI	NT :	CREEN	SIZE	. D1	EPTH SET	PACKER SET		
							-					
31. Perforation Record	(Interval s	ize and nu	mher)		32	Α(CID SHOT.	FRACTURE.	CEMENT	SQUEEZE, ETC.		
51. remoration neces	1,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					DEPTH IN			•	KIND MATERIAL USED		
						D2. 111 11	TERVIL	1	0111 /1110			
					-	<u> </u>						
						· · · · · · · · · · · · · · · · · · ·						
					1	1011						
33.	·	D=-4: **	m Mothed (E1	Owing, gas lift, p	RODUCT		wne numni	<u> </u>	Well St	atus (Prod. or Shut-in)		
Date First Production		Production	n Method (F#	owing, gas tijt, p	umping .	- size and l	յրշ բատբ)		"en st	acas (1 rows or orac-m)		
Date of Test	Hours Te	ested	Choke Size	Prod'n. For	Oil	_ Bbl.	Gas - M	CF War	ter — Bbl.	Gas - Oil Ratio		
Date of Test	110000			Test Period	_ [_							
Flow Tubing Press.	Casing F	Pressure	Calculated 2	4- Oil — Bbl.	-	Gas - MC	l F	Water — Bbl.		Oil Gravity — API (Corr.)		
riow lubing Press.	Casing F	-ressate	Hour Rate			Jas - MC		2.01 — DDI.	'			
4. B	(Sol-)	I for for -1	ionted at-	>		L		Tr.	st Witnesse	d Bv		
34. Disposition of Gas	(soid, used	ı jor juet, 1	entea, etc.)					l e	or atmesse	~ D)		
35, List of Attachments	5											
36. I hereby certify tha			un on both oid	las of this form i	e true or	d complete	to the best	of my knowle	dee and hel	lief.		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-irilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally irilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico					Northwestem New Mexico						
T.	Anhy 1630	т.	Canyon 9294	T.	Ojo Alamo	Т.	Penn. "B"				
Т.	Salt	_ T.	Strawn	T.	Kirtland-Fruitland	т.	Penn. "C"				
				т.	Pictured Cliffs	Τ.	Penn. "D"				
	Yates 2263						Leadville				
T.	7 Rivers	Ţ.	Devonian 11440	Т.	Menefee	. T.	Madison				
T.	Queen	Т.	Silurian	Т.	Point Lookout	т.	Elbert				
T.	Grayburg	Т.	Montoya	Т.	Mancos	ıΊ.	McCracken				
T.	San Andres 3483	T.	Simpson	Т.	Gallup	т.	Ignacio Qtzte				
T.	Glorieta 4878	т.	McKee	Bas	se Greenhorn	Τ.	Granite				
T.	Blinebry	т.	Gr. Wash	Т.	Morrison	Τ.					
Ţ.	Tubb6343	Т.	Granite	T.	Todilto	. Т.					
T.	Drinkard	. Т.	Delaware Sand	Т.	Entrada	т.					
T.	Abo 7212	T.	Bone Springs	T.	Wingate	т.					
T.											
T.	Penn.	т.	-	T.	Permian	- T.					
T	Cisco (Bough C)	т.		T.	Penn. "A"	. Т.					

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
10152 10730 11250	1630 1685 2165 2263 2370 2900 3555 4878 5170 6343 6560 7212 8384 13152 10730 11250 11440	1630 55 480 98 107 520 655 1323 292 1173 217 652 1172 1768 578 520 190 47	Red Beds and Sand Anhydrite Salt and Anhydrite Anhydrite Sand and Shale Dolomite and Anhydrite Sand and Dolomite Dolomite Sand and Dolomite Dolomite Sand and Dolomite Dolomite Sand and Dolomite Lime and Shale Lime Shale Dolomite				RECEIVED JUNE 1970 OIL CONSERVATION COMMA HOBBS, N. M.
							MAY 2 6 1970