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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator BTA Oil Producers		8. Former Lease Name Tip 695 Ltd.
3. Address of Operator 104 S. Pecos, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>9-S</u> RANGE <u>35-E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 4130 K.B.		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-15-70 Drilled 7 7/8" hole to 9765'. Plugged back to 5000' w/25 sx cement plugs as follows:

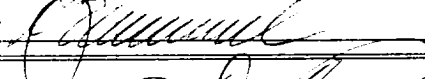

25 sx @ 9765 - TD
25 sx @ 8970 - Wolfcamp
25 sx @ 7670 - Abo
25 sx @ 5490 - Glorietta

Now running 5 1/2" csg. (Verbal by Joe Ramey, NMOCC, 1-15-70).

1-16-70 Ran 5 1/2" O.D., 17# J-55 & N-80 csg set at 5000' w/200 sx cement. Plug down @ 2:00 P.M. 1-16-70. Now WOC.

1-17-70 After WOC 18 hrs, tested csg to 1500# for 30 min. Held O.K. Now MORT and prep to complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <u>Drilling Manager</u>	DATE <u>1-23-70</u>
APPROVED BY 	TITLE _____	DATE <u>1-23-1970</u>
CONDITIONS OF APPROVAL, IF ANY:		