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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator BTA Oil Producers	8. Farm or Lease Name Tip 695 Ltd.
3. Address of Operator 104 S. Pecos, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER B, 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 9-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4130' K.B.	12. County Lea


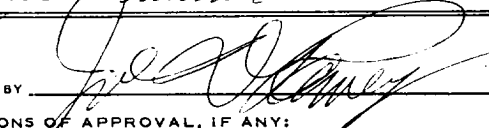
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12-19-69 Spudded in at 12:15 P.M., 12-19-69. Drilled 17½" hole to 371'. Set 12 3/4" O.D., 33.38# surface casing at 371' cemented w/400 sx 2% cc (cement circulated). Plug down 8:00 P.M., 12-19-69. WOC.
- 12-20-69 After WOC 18 hrs., tested casing to 600# for 30 min. Held O.K. Now drilling ahead.
- 12-23-69 Drilled 11" hole to 4075'. Set 8 5/8" O.D., 32#, 28#, 24# J-55 casing at 4075' cemented w/400 sx. Plug down 2:15 P.M., 12-23-69. WOC.
- 12-24-69 After WOC 18 hrs., tested casing to 1000# for 30 min. Held O.K. Now drilling ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Drilling Manager	DATE 1-6-70
APPROVED BY 	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		