

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM-098591-B (CASW-54)

6. IF INDIAN, ALLOTTEE OR TRUST NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

CLEEN Federal Oil COM

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

VADA Penn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

34-9-34 NMPM

12. COUNTY OR PARISH

LEA N.M.

1. ☒ WELLS ☐ OTHER

2. NAME OF OPERATOR
PAN AMERICAN PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
BOX 65, HOBBS, N. M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FNL x 1980' FEL Sec. 34 (Unit 3, NW 1/4 NE 1/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

4236' R.D.B.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) WELL SHUT IN

Other

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Efforts to repair casing and restore well to production failed. Well shut-in pending further evaluations and/or disposition.

Repair operations performed: Swaged out casing from 8226'-8240'. This indicated casing parted and was entire casing. Squeezed interval w/ 200 SX cement. Drilled out to 8231'. Re-squeezed w/ 150 SX cement. Drilled out to 8241'. Hole abutting Abo Shale. Same well 7 hole casing installation.

TD - 8241'

OCTOBER 9-16-70

Prod - 8241'

31" C.A. 9375 w/ 350 SX.

18. I hereby certify that this report is true and correct

SIGNED

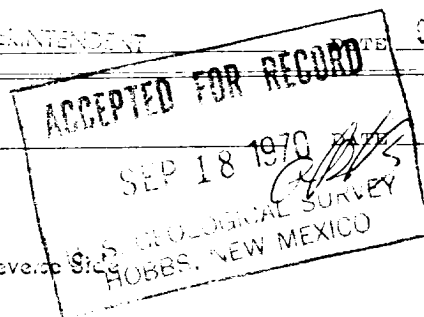
TITLE LEA SUPERINTENDENT

SEP 18 1970

(Signature for Federal or State Office Use)

TITLE

APPROVAL, IF ANY:



*See instructions on Reverse Side