

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved
Budget Bureau No. 42-R-1370

1. TITLE OF WELL OR RECOMPLETION REPORT AND LOG *

2. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

3. TYPE OF COMPLETION:

4. NAME OF OPERATOR: PAN AMERICAN PETROLEUM CORPORATION

5. ADDRESS OF OPERATOR:

BOX 63, HOBBES, N. M. 88240

6. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface: SEC 34 T1N x R30E FEL Sec 34 (Unit B, NW 1/4 NE 1/4)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

LEA

13. STATE

NM

15. DATE SPUN: 1-7-70 16. DATE T.D. REACHED: 2-11-70 17. DATE COMPL. (Ready to prod.): 2-16-70 18. ELEVATIONS (DF, RKB, RT, GR, ETC.): 4236' R.D.B. 19. ELEV. CASINGHEAD: -

20. TOTAL DEPTH, MD & TVD: 9774' 21. PLUG, BACK T.D., MD & TVD: 9816' 22. IF MULTIPLE COMPL., HOW MANY*: 1 23. INTERVALS DRILLED BY: 0-TD 24. ROTARY TOOLS: - 25. CABLE TOOLS: -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

9774'-82' Penn

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Pressure, laterolog, micro laterolog

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 7/8"	48-72 ⁰	401'	17 1/2"	350 Sx.	
11 1/2"	44-32 ⁰	4061'	11"	450 Sx.	
8 1/2"	14-17 ⁰	9875'	7 7/8"	350 Sx.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

9774'-82' w/2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9774'-82'	3000 GAL 15% ACID

33. PRODUCTION

DATE FIRST PRODUCTION 2-18-70		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 2-20-70	HOURS TESTED 24	CHOKE SIZE 5 3/4	PROD'N. FOR TEST PERIOD →	OIL—BBL. 370	GAS—MCF. 585	WATER—BBL. 0	GAS-OIL RATIO 1580
FROM TUBING OR Casing 150-215	CASING PRESSURE —	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I, the undersigned, certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

AREA Supt

DATE

2-20-70

(See Instructions and Spaces for Additional Data on Reverse Side)

[illegible]

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH	
	9774	9782	Oil & Gas Prod. Zone.	T ANNY T SALT B SALT T YATES T SAN AND T GLOBE T TUBB T HOO T BOUGH C	2157 2224 2685 2748 4022 5431 6890 7759 9769		