## UNITED STATES

UNITED STATES DEPARTMENT OF THE INTERIOR	<b>5. LEASE</b> LC-069300
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas [] other	Cox B Federal
Well — Well	9. WELL NO.
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
Mobil Producing TX, & N.M. Inc.  3. ADDRESS OF OPERATOR Nine Greenway Plaza,	Vada Pennsylvanian
Suite 2700, Houston, Texas 77046  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.) 660' FWL & 1980' FSL Sec. 3,	Sec. 3, T9S, R36E
AT SURFACE T9S, R36E	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same as surface	Lea New Mexico
AT TOTAL DEPTH: Same as surface	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 4098 GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	4098 GR 01 1ANO
TEST WATER SHUT-OFF	JE HALLING
FRACTURE TREAT	-0////
SHOOT OR ACIDIZE	(NOTE: Report results of multiple camples on or zone change on Form 9-330.)
REPAIR WELL U U PULL OR ALTER CASING	change on Form 9-330.) $\sim 0.700$
MULTIPLE COMPLETE	25 / W
CHANGE ZONES	ST. 6 M
ABANDON*	NEW MENTS
(other)	NEW WEXTCO
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine	directionally drilled, give subsurface locations and
(1) Set $5\frac{1}{2}$ " cmt retainer @ 9800', squeeze perfs	9830-9836 w/20x neat cmt, cap
cmt retainer w/5x (35') neat cmt. (2) Circulate hole w/230 bbls 9.5#/gal mud from	97651 to surface
(3) Spot 20x neat cmt plug from 7760-7610 across Abo zone.	
(4) Spot 13x neat cmt plug from 4350-4250 across 8-5/8" casing shoe @ 4300'.	
(5) Spot 13x neat cmt plug from 2823-2723 across Yates zone.	
(6) Spot 13x neat cmt plug from 2220-2120 across Salt zone.	
(7) Spot 13x neat cmt plug from 465-365 across 1	l3-3/8".casing:shoe.
(8) Spot 15x neat cmt plug from 120-surface.	
(9) Cut off casinghead, weld on plate & erect P&	A marker
(10) Clear location.	
Procedure discussed w/Armando Lopez, BLM-Roswell.	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED Paula a Collina TITLE Authorized Ac	gent 10/18/83
SIGNED TALL THE TITLE	DATE
(This space for Federal or State of	
(Orig. Sgd.) PETER W. CHESTER TITLE	DATE
CONDITIONS OF APPROVAL IN ANY 1983	