NO. OF COPIES RECEIV	ED .		* week						امسد	E	orm C - 1	ne.	1258 83		
DISTRIBUTION		_									Form C-105 Revised 1-1-65				
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION							5a. II	5a. Indicate Type of Lease					
FILE		WEI	L COMPL							1 _	tate]	Fee X		
U.S.G.S.				_ , , , , , ,	IN INC.	OMI EETIC	/11 11	CLI ON I	AND L	5. St	ate Oil	& Gas Lease	No.		
LAND OFFICE										:		-			
OPERATOR											IIII	777777	TITITI.		
la. TYPE OF WELL											it Agree	ement Name	******		
OIL GAS WELL DRY X OTHER															
b. TYPE OF COMPLETION										8. F	8. Farm or Lease Name				
NEW WORK PLUG DIFF. OVER DEEPEN BACK RESVR. OTHER											McIntyre				
2. Name of Operator											9. Well No.				
Read & Stevens, Inc.												1			
3. Address of Operator											10. Field and Pool, or Wildcat				
P. O. Box 2126, Roswell, New Mexico 88201										Vac	Vada Penn (undesig)				
7, Location of Well															
I. 1090 C															
UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 510 FEET FROM											IIII	7111111	7777777		
West	10		oe .	25	E		$^{\prime\prime\prime\prime}$	IXIII			ounty				
THE West LINE OF 15, Date Spudded	SEC. IU	TWP.	red 17 Date	Compl /E	E NMPM	Prod 1 12	777			$\frac{1}{2N}$ $\frac{1}{\Gamma}$	ea.		7777777		
2-6-70	3-6	.70		3-6-70		18.				ı, uk, etc	ار. E	ciev. Cashing	head		
20. Total Depth	i	Plug Bo				le Compl., Ho		61.53			,				
9900'			· · · · · ·	***	Many	ory Hole		Drille	ed By	otary Tool	8	Cable Tool	ıs		
24. Producing Interval(s	s), of this cor	npletion	- Top. Botton	n. Name		JI y IIOIE	,			O-T		1			
• • • • • • • • • • • • • • • • • • • •				.,							23	5. Was Direct Made	tonal Survey		
Dry Hole												N	10		
26. Type Electric and Other Logs Run											27 Wa	s Well Cored			
Welex - Acoustic Velocity											No				
28,				SING REC	ORD (Rep	ort all string	s set	In well)	·	······································	<u> </u>	110			
CASING SIZE	WEIGHT	LB./FT			1	-E SIZE	<u> </u>		ENTING	RECORD		AMOUNT	PULLED		
13 3/8"	48#		380' 17			7 1/2"				···					
.8.5/8"	.8.5/8" 24#		4075' 11						300 s				,		
												1			

29.			RECORD				30.			TUBING	TUBING RECORD				
SIZE	TOP		воттом	SACKS	EMENT	SCREEN		SIZE		DEPTH SET		PACKER SET			
-				<u> </u>				-							
-								-							
31. Perforation Record	Interval, size	e and num	iber)			32.	ACI	D, SHOT, I	FRACTU	URE, CEMENT SQUEEZE, ETC.					
Dry Hole Depth interval							^	MOUNT AND KIND MATERIAL USED							
D1 y 11010										None					
									-						
33.					8888	LICTION		 -	<u> </u>	····					
Date First Production	16	roduction	Method (Flo	wine cor		UCTION	nd •	ne num=1		122.	L C14	/P ! C:	1.51		
Dry Hole	ľ			wong, gas	·vje, pansp	g - 5126 un	iu typ	pe pumpj		M.91	Status	(Prod. or Shi	it-in)		
Date of Test	Hours Test	ed	Choke Size	Prod'n.	For	Oil - Bbl.		Gas - MC	F	Water — Bi	, T	Can Oll Pa			
				Test P					" I	"diei — Di	"	Gas - Oil Ra	110		
Flow Tubing Press.	Casing Pre	ssure	Calculated 2	4- O11 - E	Bbl.	Gas - 1	MCF	<u> </u>	Vater - B	ы.	011	Gravity - AP	(Corr)		
			Hour Flate					1				startly — Mr.	1 (00///)		
34. Disposition of Gas (Sold, used for fuel, vented, etc.)											t Witnessed By				
35. List of Attachments	···				 				1		· · · · · · · · · · · · · · · · · · ·				
Welex Log	, Inclina	ation	Report :	and C-	103										
36. I hereby certify that						e and comple	te to	the best o	f my knot	viedge and	belief.				
(1)						-			, "	<u> </u>	-,-		.		
SIGNED (MULL	HELL	1110	-/.			Agent				_	_	3-11-70			
SIGNED		XXX	/ ` · · · · · · · · · · · · · · · · · · 	TIT	TLE	0				_ DATE	::				