

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
NM 211	
7. Unit Agreement Name	
8. Farm or Lease Name	
State "S" A/c-2	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
North Bagley Penn	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- ☐

2. Name of Operator
TEXAS PACIFIC OIL CO., INC.

3. Address of Operator
P. O. Box 1069 - Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM
THE East LINE, SECTION 4 TOWNSHIP 12-S RANGE 33-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4244.5' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in, rigged up. Pulled tubing, pump and packer.
- Ran RBP and treating packer.
- Acidized perms. 9500-9965' w/13,000 gal. My-T-Gel / 9000 gal. 20% acid and flushed with 12,500 gal. treated water.
- Pulled tubing, packer and BP. Ran pump to 9429' and packer to 9433'.
- Recovered load. Tested.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed by Sheldon Word TITLE Area Superintendent DATE 4-12-71

APPROVED BY Leslie A. Clement TITLE Oil & Gas Inspector DATE APR 14 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 13 1971

**OIL CONSERVATION COMM.
HOBBS, N. M.**