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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| |
|--|
| 5a. Indicate Type of Lease |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| NM-211 |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Texas Pacific Oil Company, Inc. | 8. Farm or Lease Name State "C" A/c-2 |
| 3. Address of Operator P. O. Box 1069, Hobbs, New Mexico 88240 | 9. Well No. 2 |
| 4. Location of Well UNIT LETTER <u>H</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>12-S</u> RANGE <u>33-E</u> NMPM. | 10. Field and Pool, or Wildcat North Bagley Upper Penn |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4244.5' GR | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

| | |
|---|---|
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|---|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in and Rig up. Install BOP. Pull tubing and hydraulic pump.
2. Reperf. 9500 - 9970'.
3. Run tubing, packer at 9950' and RBP at 9980' Acidize with 1500 gal. 15% CRA.
4. Set RBP at 9920' and packer at 9700'. Acidize with 1500 gal 15% CRA.
5. Set RBP at 9785' and packer at 9700'. Acidize with 1500 gal. 15% CRA.
6. Set RBP at 9700' and packer at 9620'. Acidize with 1500 gal. 15% CRA.
7. Set RBP at 9580' and packer at 9480'. Acidize with 1500 gal. 15% CRA.
8. Swab each interval. Recover load. Flush with fresh water.
9. Run tubing, hydraulic pump and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by

SIGNED Sheldon Ward

TITLE Area Superintendent

DATE June 11, 1970

APPROVED BY

TITLE

SUPERVISOR DISTRICT

DATE

JUN 12 1970

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 10 1970

U.S. DEPARTMENT OF AGRICULTURE
WASHINGTON, D.C.

RECEIVED

SEP 10 1970