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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: **NM-211**

1a. TYPE OF WELL

b. TYPE OF COMPLETION

OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER

NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name:

8. Farm or Lease Name: **State "C" A/c-2**

2. Name of Operator: **Texas Pacific Oil Company, Inc.**

9. Well No.: **2**

3. Address of Operator: **Post Office Box 1069, Hobbs, New Mexico 88240**

10. Field and Pool, or Wildcat: **North Bagley**

4. Location of Well

UNIT LETTER **H** LOCATED **1980** FEET FROM THE **North** LINE AND **660** FEET FROM THE **East** LINE OF SEC. **4** TWP. **12-S** RGE. **33-E** NMPM

12. County: **Lea**

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. *(Ready to Prod.)*	18. Elevations *(DF, RKB, RT, GR, etc.)*	19. Elev. Cashinghead
1-15-70	2-13-70	3-23-70	4244.5' GR	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
10,050	10,013		→	0-10,050	

24. Producing Interval(s), of this completion — Top, Bottom, Name: **Lower Penn 9509 - 9965'**

25. Was Directional Survey Made: **yes**

26. Type Electric and Other Logs Run: **GR/N, Sonic, Laterolog**

27. Was Well Cored: **yes**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	348	16	400	
8 5/8	32 & 24#	3850	11	350	
5 ½	17#	10,050	7 7/8	415	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	9437	9437

31. Perforation Record *(Interval, size and number)*

Lower Penn 9509 - 25 - 28 - 9652 - 56 - 9727 - 37 - 64 - 9800 - 23 - 44 - 51 - 79 - 89 - 9911 - 63 & 65'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9509 - 9965	5000 gal. NE Acid

33. PRODUCTION

Date First Production	Production Method *(Flowing, gas lift, pumping — Size and type pump)*	Well Status *(Prod. or Shut-in)*
3-23-70	Pump - Hydraulic	Prod.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
3-24-70	24			211	394	413	1,867

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API *(Corr.)*
			211	394	413	48

34. Disposition of Gas *(Sold, used for fuel, vented, etc.)*: **Sold**

Test Witnessed By:

35. List of Attachments

C-104; C-103; C-102 & Deviations (Logs ~~will follow~~ ATTACHED)

36. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.*

SIGNED Original Signed by Sheldon Ward TITLE **Area Superintendent** DATE **March 25, 1970**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeastern New Mexico			Northwestern New Mexico			
	Russler 1667						
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2419	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	3703	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	5086	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	6468	T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	7236	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	8388	T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	
	Collier 9778						

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf.	1735	1735	Red Bed				
1735	2200	465	Aphydrite				
2200	2652	452	Red Bed, Salt & Anhydrite				
2652	3223	571	Salt & Anhydrite				
3223	3850	627	Anhydrite				
3850	7035	3185	Lime				
7035	7270	235	Lime and Shale				
7270	8449	1179	Lime				
8449	9060	611	Lime and Chert				
9060	9500	440	Lime and Shale				
9500	10050	550	Lime				