

OWWO

COUNTY LEA FIELD Bagley, N. STATE NM 30-025-23431
 OPR TEXAS PACIFIC OIL CO., INC. MAP
2 State "C" A/C 2
Sec 4, T-12-S, R-33-E CO-ORD
1980' FNL, 660' FEL of Sec

		CLASS	EL
Re-Cmp 4-28-71		OWDF	4266' 2
FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING			
13 3/8" at 348' w/400 sx			
8 5/8" at 3850' w/350 sx			
5 1/2" at 10,050' w/415 sx			
LOGS EL GR RA IND HC A			
TD 10,050'; PBD 10,013'			

(Pennsylvanian) Perfs 9376-9965' NO NEW POTENTIAL.

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CONT. PROP DEPTH 9965' TYPE WO
 DATE

5-11-71 F.R.C. 5-13-71; Opr's Elev. 4266' DF
 PD 9965' WO (Pennsylvanian)
 (Orig. comp 3-23-70 thru (Pennsylvanian) Perfs
 9509-9965', OTD 10,050', OPB 10,013')
 TD 10,050'; PBD 10,013'; COMPLETE
 Perf @ 9376', 9380', 9397', 9405', 9414', 9424',
 9441', 9446', 9453' w/1 SPI
 Acid (9376-9453') 2000 gals (20% CRA -35)
 Flwd 381 BO + 138 BW in 24 hrs (9376-9965')
 5-13-71 COMPLETION REPORTED

COUNTY IEA FIELD Bagley, N. STATE NM 30-025-23431
 OPR TEXAS PACIFIC OIL CO., INC. MAP
2 State "C" A/C 2
Sec 4, T-12-S, R-33-E CO-ORD
1980' FNL, 660' FEL of Sec.
Spd 1-15-70
Cmp 3-23-70

CSG & SX - TUBING	CLASS			E
	FORMATION	DATUM	FORMATION	
13 3/8" at 348' w/400 sx				
8 5/8" at 3850' w/350 sx				
5 1/2" at 10,050' w/415 sx.				

LOGS EL GR RA IND HC A
 TD 10,050'; PBD 10,013'

IP (Pennsylvanian) Perfs 9509-9965' P 211 BOPD + 413 BW. Pot based on 24 hr test. GOR 1867; Grav 48.

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CONT. Moran
 DATE

PROP DEPTH 10,150' TYPE

F.R. 1-20-70
 PD 10,150' (Pennsylvanian)
 Contractor - Moran
 4-2-70 AMEND FIELD NAME, Formerly reported as Bagley.
 1-19-70 Drlg. 2652' anhy & salt
 1-26-70 TD 4478'; Reaming
 Cored 4428-78', rec 50' dolo w/scattered shows
 of dead oil
 2-2-70 Drlg. 7555' 1m & sh
 2-9-70 Drlg. 9060' 1m
 2-16-70 TD 10,050'; WOC
 2-23-70 TD 10,050'; PBD 10,013'; Swbg
 Perf @ 9509', 9525', 9528', 9652', 9656', 9727',
 9737', 9764', 9800', 9823', 9844', 9851', 9879',
 9889', 9911', 9963', 9965' w/1 SPI

2-23-70

Continued

Acid (9509-9965') 5000 gals
Swbd 14 BW w/trace oil & gas in 6 hrs
(9509-9965')

3-9-70

TD 10,050'; PBD 10,013'; WO Pmp

3-16-70

TD 10,050'; PBD 10,013'; Prep TO Pmp

3-23-70

TD 10,050'; PBD 10,013'; TO Pmp

3-30-70

Ppd 726 BW in 20 hrs

TD 10,050'; PBD 10,013'; COMPLETE

LOG TOPS: Anhydrite 1667', Yates 2419', San

Andres 3703', Glorieta 5086', Tubb 6468',

Abo 7236', Wolfcamp 8388', Collier 9778'

4-2-70

COMPLETION REPORTED

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-10.
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

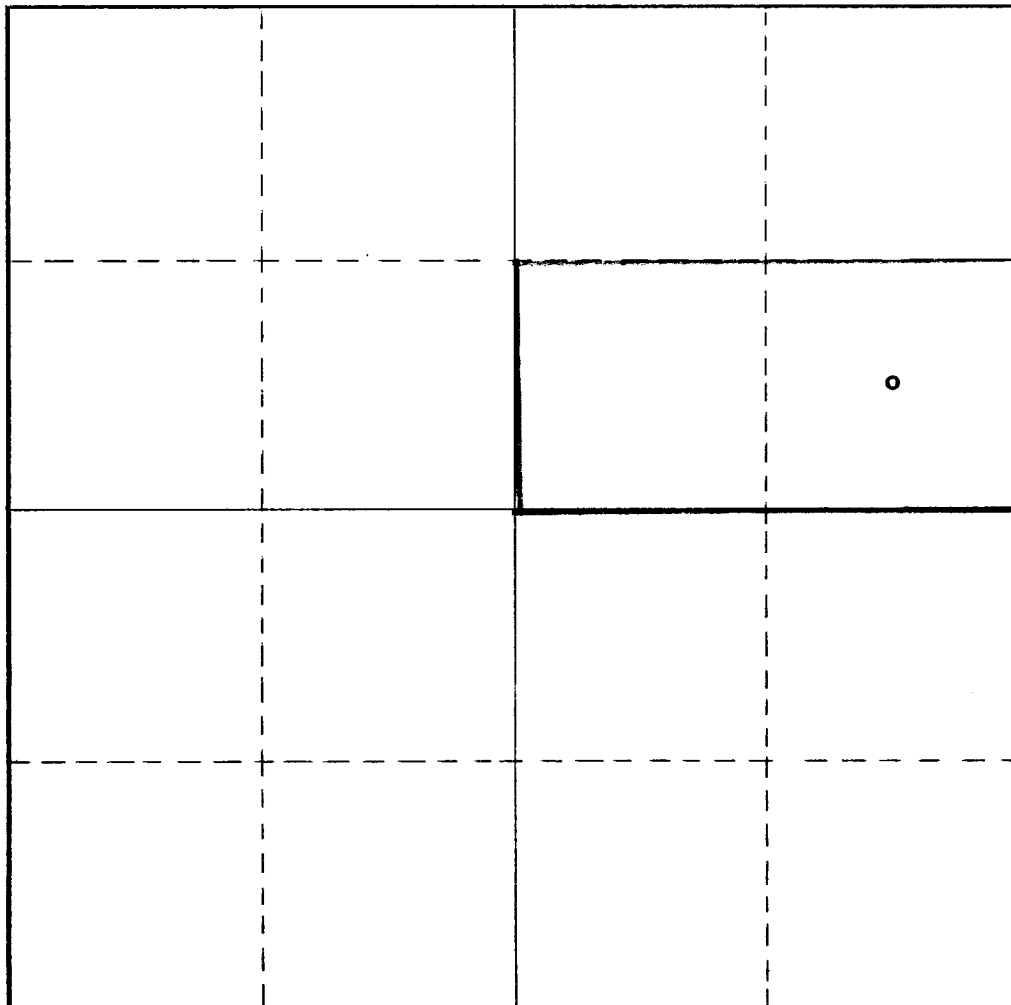
Operator Texas Pacific Oil Company, Inc.			Lease State "C" A/c-2		Well No. 2
Unit Letter H	Section 4	Township 12-S	Range 33-E	County Lea	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between; align-items: center;"> 1980 feet from the North line and 660 feet from the East line </div>					
Ground Level Elev. 4244.5' GL	Producing Formation Lower Penn		Pool North Bagley		Dedicated Acreage: 80 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

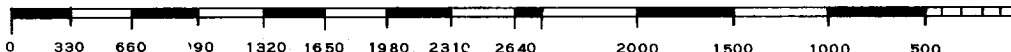
Name **Original Signed by**
Sheldon Ward
 Position
Area Superintendent
 Company
Texas Pacific Oil Company, Inc.
 Date
March 23, 1970

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.



RECEIVED
MAR 25 1970
CONSERVATION COMM.
HOBBBS, N. M.

Pool NORTH BAGLEY TOWER ~~PERM~~ PENN PERMO PENN NORTH
Operator Oryx Energy Co.
Texas-Pacific Oil Company, Inc. ~~Santa Fe~~
Lease State 11" A/c-2 Well No. 2 Unit H S 4 T 12 R 33

DATE OF TEST	3	Daily Allowable	PRODUCED DURING TEST					Gas-Oil Ratio	Packer Leakage Field
			Water, Bbls.	Oil, Bbls.	Gas, MCF				
6-22-70	24	211	327	47	60		1276		
8-9-70	24	47	240	44	113		2568		
3-11-71	24	130	456	130	284		2184		
4-21-71	24	389	149	389	490		1259		
7-4-71	24	82	162	249	375		1508		
7-30-72	24	77	45	69	520		3298		
7-11-73	24	69	106	69	180		7536		
7-12-74	24	69	106	69	180		2409		
5-07-75	24	69	106	69	170		2576		
5-10-76	24	65	46	65	207		3185		
6-16-77	24	65	38	33	175		5303		
3-21-78	24	44	40	44	175		3979		
6-5-78	24	44	56	33	192		4683		
6-11-79	24	44	46	33	216		6543		
2-7-80	24	33	46	22	216		8909		
2-11-81	24	22	52	19	150		7882		
5-20-82	24	19	60	25	128		4320-1		
1-5-83	24	19	60	19	98		6786-1		
2-2-84	24	19	474	18	103		5722-1		
1-10-85	24	19	20	12	157m		13417		
2-7-86	24	19	20	12	127		14545		
6-4-87	24	19	22	7	122		17429		
2-6-88	24	19	10	10	107		10700/1		
2-27-89	24	19	10	10	107		10700/1		

Operator Oryx Energy Co.

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[illegible]