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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Hanagan Petroleum Corporation

Address
P. O. Box 1737, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☐ Change in Transporter of: Dispose of oil pro-
Recompletion ☐ Oil ☐ Dry Gas ☐ duced while testing - Testing
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐ Allowable 325 BO.

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Santa Fe	Well No. 1	Pool Name, including Formation Undesignated San Andres	Kind of Lease State, Federal or Fee Fee	Lease No. ---
Location Unit Letter H , 1980 Feet From The North Line and 860 Feet From The East Line of Section 8 Township 10S Range 37E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Admiral Crude Oil Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1713, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks. Test Tank H	Unit 8	Sec. 10S	Twp. 37E	Rge. No	Is gas actually connected? TSTM	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 1/31/70	Date Compl. Ready to Prod. Began pump test 2/18/70		Total Depth 5045		P.B.T.D. 5007			
Elevations (DF, RKB, RT, GR, etc.) 3986' KB	Name of Producing Formation San Andres		Top Oil/Gas Pay 4972		Tubing Depth 4980			
Perforations 2 SPI: 4972, 74, 78, 80, 84, 86, 92, 94, & 96					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4	8-5/8		363		250 circ.			
7-7/8	4-1/2		5045		250			
	2-3/8		4980					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Hugh C. Hanagan
(Signature)

Vice President

(Title)

4/2/70

(Date)

OIL CONSERVATION COMMISSION

APPROVED

APR 6 1970, 19

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.