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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Hanagan Petroleum Corporation	8. Farm or Lease Name Santa Fe
3. Address of Operator P. O. Box 1737, Roswell, New Mexico 88201	9. Well No. 1
4. Location of Well UNIT LETTER H , 1980 FEET FROM THE North LINE AND 860 FEET FROM THE East LINE, SECTION 8 TOWNSHIP 10S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3977 GR	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/>	OTHER	<input checked="" type="checkbox"/>
Testing on pump			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/11/70: TD 5045 - Ran 159 jts. 4½" 9.5# J-55 csg. set @ 5045' w/250 sx. Reg. Neat, plug down @ 6:40 P.M. (Halliburton). WOC 64 hrs., press. up 1200# for 30", no press. drop.

2/14/70: PBTD 5007, perf. 2 SPI @ 4972, 74, 78, 80, 84, 86, 92, 94 & 4996, acidized w/total 9000 gals.

2/15/70: Swb. back approx. 200 bbls. load & acid water, prep. install pumping equipment.

2/18/70: Began pumping. Presently testing on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Hugh C. Hanagan</i></u>	TITLE <u>Vice President</u>	DATE <u>3/2/70</u>
APPROVED BY <u><i>Joe V. Gomez</i></u>	TITLE _____	DATE <u>1970</u>
CONDITIONS OF APPROVAL, IF ANY:		