

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.B.	
LAND OFFICE	
OPERATOR	

4a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER: <u>PXA</u>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Ainsworth B Oil Com
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1874</u> FEET FROM THE <u>North</u> LINE AND <u>1874</u> FEET FROM <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>9-S</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Wildcat Vada Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4323.3' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 1-4-84. POH with rods, pump and tubing. RIH with CIBP and set at 9487'. RIH with dump bailer and capped CIBP with 35' of cement. Spotted above plug gelled brine to 6750'. Pumped 25 sx class C neat cement plug from 6750'-6554'. WOC and RIH. Tagged cement at 6554'. Raised up and perfed 5450'-51' with 4 J&PF. Ran tubing and packer. Set packer at 5237' and was unable to circulate. Perfed 3990'-91' with 4 SPF. Ran cement retainer to 3892'. Squeeze cemented with 35 sx class C neat. Perfed 345'-46' with 4 SPF. RIH with tubing and packer. Set packer at 153'. Pumped 300 sx of cement. Circulated 20 sx out 8-5/8" and 5-1/2" annulus. Circulated 75 sx out 13-3/8" and 8-5/8" casing annulus. Spotted 10 sx cement surface plug. Cut off well head and installed PXA marker. Moved out service unit 1-17-84.

O+5-NMOCD,H 1-R. E. Ogden, HOU Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Administrative Analyst DATE 1-30-84

APPROVED BY David Caton TITLE OIL & GAS INSPECTOR DATE APR 9 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JAN 31 1984
OCC
HONOLULU