

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name	
2. Name of Operator Amoco Production Company		8. Farm or Lease Name Ainsworth B Oil Com	
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 1	
4. Location of Well UNIT LETTER <u>G</u> <u>1874</u> FEET FROM THE <u>North</u> LINE AND <u>1874</u> FEET FROM <u>East</u> <u>26</u> LINE, SECTION <u>9-S</u> TOWNSHIP <u>33-E</u> RANGE <u>NMPM.</u>		10. Field and Pool, or Wildcat Vada Penn	
15. Elevation (Show whether DF, RT, GR, etc.) 4323.3' GL		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to plug and abandon the subject well per the following:
Move in service unit. Pull rods, pump, and release tubing anchor and POH. RIH with CIBP and set at 9500'. Cap CIBP with 35' of cement. Spot above plug 63 bbl of 10# brine water with 25# gel/bbl. Spot a 25 sx class C neat cement plug across the interval 6550'-6750'. Spot above cement plug 26 bbl of 10# brine with 25# gel/bbl and POH. Perforate 5450' with 4 DPJSPF at 90° or 120° phasing. RIH with packer and tubing. Set at 5,250' and establish injection rate and attempt to circulate. POH. If circulation was not established, perforate 3990' and 350' with 4 DPJSPF at 90° or 120° phasing. RIH with cement retainer and set at 5250'. Pump down tubing 375 sx of class C neat cement. Flush cement. Sting out of retainer and dump excess cement. Spot above cement retainer 30 bbl of 10# brine with 25# gel/bbl. POOH. If circulation was not established in the previous step, RIH with cement retainer and set at 3890'. Pump down tubing 35 sx of class C neat cement. Sting out of retainer and dump excess cement. If circulation was established spot a 25 sx cement plug across the intervals 3990' to 3890'. Spot above cement plug 82 bbl of 10# brine with 25# gel/bbl. POH. If circulation was established earlier, perforate 350' with 4 DPJSPF at 90° or 120° phasing. RIH with packer and tubing. Set packer at 150'. Open braden head and established injection rate and attempt to circulate both the 8-5/8"-5-1/2" and 13-3/8"-8-5/8" Annulus. Pump down 0+4-NMOCD, H 1-HOU, R. E. Ogden, Rm 21.150 1-F. J.Nash, HOU Rm 4.206 1-CMH (over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Administrative Analyst DATE 11-21-83

ORIGINAL SIGNED BY EDDIE SEAY
OIL & GAS INSPECTOR

APPROVED BY _____ TITLE _____ DATE NOV 29 1983

CONDITIONS OF APPROVAL, IF ANY:

tubing 220 sx of class C Neat cement. Circulate 20 sx out of each annulus. Flush cement 100' below packer with 3 bbl of brine. Release packer and spot above cement plug 4 bbl of 10# brine with 25# gel/bbl. Spot a 10 sx cement plug at the surface. Cap well and erect PXA marker.

RECEIVED

10/28/1983