NO. OF COPIES RECEIVED	1 1						Revised	
DISTRIBUTION	1							Type of Lease
SANTA FE	1 1 1	NEW MEXIC	CO OIL CONS	ERVATION C	OMMISSION		State State	Type of Lease
FILE	WELL	COMPLETION	N OR RECON	APLETION F	REPORT AN	ID LOG		& Gas Lease No.
U.S.G.S.		<u> </u>				, , ,		<u> </u>
LAND OFFICE							77777	mmm
OPERATOR								
						7.	Jnit Agree	ement Name
d. TYPE OF WELL	ou ===	GAS						
L TURE OF COMPLETIO	OIL X	WELL	DRY	OTHER		8. F		ease Name
b. TYPE OF COMPLETIC NEW (WORK		PLUG	DIFF.	OTHER			Ain	sworth "B"
. Name of Operator	DEEPEN L	BACK	RESVR.	OTHER		9. V	Well No.	
	fidwest 011 (arnoration				1		1 /
. Address of Operator	TTOMOSC OTT					10.	Field-on	A Pool or Wildcet
	1500 Wilco Bl	ldg. Midle	nd. Texas	79701			Und	esignated
. Location of Well	.300 #1100 2.							
G	_ LOCATED	FEET FROM T	HE North	LINE AND	1874 F	EET FROM		
NIT LETTERG	_ LOCATED				MINI	12.	County	
HE BAST LINE OF SEC		9-8 RGE. 3	3-E NMPM		<i>IIXIIII</i>		Les	The Carlington
15. Date Spudded 1	6. Date T.D. Reache	ed 17. Date Comp	pl. (Ready to Pr			•	tc.) 19.	Elev. Cashinghead
1-26-70	2-25-70	4-15			4323.3 GR	<u> </u>	nala.	Cable Tools
20. Total Depth	21. Plug Bac	k T.D.	22. If Multiple Many	Compl., How	23. Interval	s Rotary To		Cable Tools
9700						→ Ro	tary	25. Was Directional Surve
24. Producing Interval(s),			me					Made
	9652-6	4 Bough C					}	No
	7432 4	_						
							27. W	as Well Cored
26. Type Electric and Oth	er Logs Run						27. W	
		& Sonic	25002D (B	at all attings	et in well)		27. W	Vas Well Cored
	er Logs Run - Gamma Ray	CASING	RECORD (Repo			ITING RECORE		No
Laterolog 28. CASING SIZE	er Logs Run - Ganma Ray WEIGHT LB./FT.	CASING DEPTH SE	T HOL	E SIZE		TING RECORD		AMOUNT PULLED
Laterolog 28. CASING SIZE 11-3/4	er Logs Run - Gamma Ray WEIGHT LB./FT. 31.2	CASING DEPTH SET	T HOL	E SIZE		320		No
Laterolog 28. CASING SIZE 11-3/4 8-5/8	er Logs Run - Gamma Ray WEIGHT LB./FT. 31.2 24 & 32	CASING DEPTH SE: 300 3940	T HOL	E SIZE 15 11		320 400		AMOUNT PULLED
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Laterolog 28. CASING SIZE 11-3/4 8-5/8 5-1/2 29. SIZE 31. Perforation Record (In 965)	WEIGHT LB./FT. 31.2 24 & 32 17 LINER TOP nterval, size and num	CASING DEPTH SET 300 3940 9700 R RECORD BOTTOM SAIN The sain shall be sa	PROD g, gas lift, pump	SCREEN 32. A DEPTH I 9652-64 UCTION ing — Size and	30. SIZE 2-7/8 CID, SHOT, FR NTERVAL 4 type pump)	320 400 825 TUB DEPT 8 95 RACTURE, CE AMOUNT 1000 Gal	MENT SGT AND KI	AMOUNT PULLED None II ORD PACKER SET 9633 QUEEZE, ETC. ND MATERIAL USED NE Acid us (Prod. or Shut-in) Prod.
Laterolog 28. CASING SIZE 11-3/4 8-5/8 5-1/2 29. SIZE 31. Perforation Record (In 965) 33. Date First Production	WEIGHT LB./FT. 31.2 24 & 32 17 LINER TOP nterval, size and num	CASING DEPTH SET 300 3940 9700 R RECORD BOTTOM SAM There In Method (Flowing Choke Size	PROD	SCREEN 32. A DEPTH I 9652-6 UCTION ing — Size and	30. SIZE 2-7/8 CID, SHOT, FR NTERVAL type pump) Gas — MCI	320 400 825 TUB DEPT 8 95 RACTURE, CE AMOUNT 1000 Ga1	MENT SG T AND KI 8 15% Well State	AMOUNT PULLED None II ORD PACKER SET 9633 QUEEZE, ETC. ND MATERIAL USED NE Acid us (Prod. or Shut-in) Prod. Gas—Oil Ratio
28. CASING SIZE 11-3/4 8-5/8 5-1/2 29. SIZE 31. Perforation Record (In 965) 33. Date First Production 4-15-70	WEIGHT LB./FT. 31.2 24 & 32 17 LINER TOP nterval, size and num	CASING DEPTH SET 300 3940 9700 R RECORD BOTTOM SAM The same state of the same state	PROD g, gas lift, pump Prod'n. For Test Period	SCREEN 32. A DEPTH I 9652-6 UCTION ing - Size and 011 - Bbl. 105	30. SIZE 2-7/1 CID, SHOT, FR NTERVAL type pump) Gas — MCI 91	320 400 825 TUB DEPT 8 95 RACTURE, CE AMOUNT 1000 Ga1	MENT SG T AND KI 15% Well State Bbl. 898	AMOUNT PULLED None II II CORD PACKER SET 9633 QUEEZE, ETC. ND MATERIAL USED NE Acid Use (Prod. or Shut-in) Prod. Gas—Oil Ratio 865
28. CASING SIZE 11-3/4 8-5/8 5-1/2 29. SIZE 31. Perforation Record (In 965) 33. Date First Production 4-15-70	WEIGHT LB./FT. 31.2 24 & 32 17 LINER TOP nterval, size and num	CASING DEPTH SE 300 3940 9700 R RECORD BOTTOM SA The same state of the same s	PROD g, gas lift, pump Prod'n. For Test Period Oil — Bbl.	SCREEN 32. A DEPTH 1 9652-6 UCTION ling - Size and Oil - Bbl. 105 Gas - Mo	30. SIZE 2-7/3 CID, SHOT, FE NTERVAL type pump) Gas — MCI 91	320 400 825 TUB DEPT 8 95 RACTURE, CE AMOUNT 1000 Gal	MENT SG T AND KI 15% Well State Bbl. 898	AMOUNT PULLED HORA II II CORD PACKER SET 9633 QUEEZE, ETC. IND MATERIAL USED NE Acid Use (Prod. or Shut-in) Prod. Gas—Oil Ratio 865 Il Gravity — API (Corr.)
28. CASING SIZE 11-3/4 8-5/8 5-1/2 29. SIZE 31. Perforation Record (In 965) 33. Date First Production 4-15-70 Date of Test Flow Tubing Press	WEIGHT LB./FT. 31.2 24 & 32 17 LINER TOP nterval, size and num 2-64 w/2 JSP Production Hours Tested Casting of the size and s	CASING DEPTH SET 300 3940 9700 R RECORD BOTTOM SA The same series of the same seri	PROD g, gas lift, pump Prod'n. For Test Period	SCREEN 32. A DEPTH 1 9652-6 UCTION ling - Size and Oil - Bbl. 105 Gas - Mo	30. SIZE 2-7/1 CID, SHOT, FR NTERVAL type pump) Gas — MCI 91	320 400 825 TUB DEPT 8 95 RACTURE, CE AMOUNT 1000 Gal	MENT SG T AND KI 15% Well State Bbl. 898	AMOUNT PULLED HORE II II CORD PACKER SET 9633 QUEEZE, ETC. IND MATERIAL USED NE Acid LUSE Prod. or Shut-in) Prod. Gas—Oil Ratio 865 Il Gravity — API (Corr.) 46
CASING SIZE 11-3/4 8-5/8 5-1/2 29. SIZE 31. Perforation Record (In 965) 33. Date First Production 4-15-70 Date of Test Flow Tubing Press 34. Disposition of Gas (S	WEIGHT LB./FT. 31.2 24 & 32 17 LINER TOP Production Production Production Hours Tested Casting Production Casting Prod	CASING DEPTH SET 300 3940 9700 R RECORD BOTTOM SAM The same showing a second showing	PROD g, gas lift, pump Prod'n. For Test Period Oil — Bbl.	SCREEN 32. A DEPTH 1 9652-6 UCTION ling - Size and Oil - Bbl. 105 Gas - Mo	30. SIZE 2-7/3 CID, SHOT, FE NTERVAL type pump) Gas — MCI 91	320 400 825 TUB DEPT 8 95 RACTURE, CE AMOUNT 1000 Gal	MENT SG T AND KI T AND KI Bbl. Bbl. By 8	AMOUNT PULLED None II II CORD PACKER SET 9633 QUEEZE, ETC. ND MATERIAL USED NE Acid USE Gas—Oil Ratio 865 Il Gravity — API (Corr.) 46
CASING SIZE 11-3/4 8-5/8 5-1/2 29. SIZE 31, Perforation Record (In 965) 33. Date First Production 4-15-70 Date of Test Flow Tubing Press 34. Disposition of Gas (S	WEIGHT LB./FT. 31.2 24 & 32 17 LINER TOP nterval, size and num 2-64 w/2 JSP Production Hours Tested Casting of the size and s	CASING DEPTH SET 300 3940 9700 R RECORD BOTTOM SAM The same showing a second showing	PROD g, gas lift, pump Prod'n. For Test Period Oil — Bbl.	SCREEN 32. A DEPTH 1 9652-6 UCTION ling - Size and Oil - Bbl. 105 Gas - Mo	30. SIZE 2-7/3 CID, SHOT, FE NTERVAL type pump) Gas — MCI 91	320 400 825 TUB DEPT 8 95 RACTURE, CE AMOUNT 1000 Gal	MENT SG T AND KI T AND KI Bbl. Bbl. By 8	AMOUNT PULLED HORE II II CORD PACKER SET 9633 QUEEZE, ETC. IND MATERIAL USED NE Acid LUSE Prod. or Shut-in) Prod. Gas—Oil Ratio 865 Il Gravity — API (Corr.) 46
CASING SIZE 11-3/4 8-5/8 5-1/2 29. SIZE 31. Perforation Record (In 965) 33. Date First Production 4-15-70 Date of Test Flow Tubing Press 34. Disposition of Gas (Social Contents) 35. List of Attachments	WEIGHT LB./FT. 31.2 24 & 32 17 LINER TOP Production Production Casing resure College of fuel, 1	CASING DEPTH SET 300 3940 9700 R RECORD BOTTOM SAM The same state of the same	PROD g, gas lift, pump Prod'n. For Test Period Oil — Bbl. 105	SCREEN 32. A DEPTH I 9652-6 UCTION sing — Size and Oil — Bbl. 105 Gas — Mo	30. SIZE 2-7/3 CID, SHOT, FE NTERVAL type pump) Gas — MCI 91	320 400 825 TUB DEPT 8 95 RACTURE, CE AMOUNT 1000 Gal	MENT SG T AND KI T AND KI Bbl. Bbl. By 8	AMOUNT PULLED None II II CORD PACKER SET 9633 QUEEZE, ETC. ND MATERIAL USED NE Acid USE Gas—Oil Ratio 865 Il Gravity — API (Corr.) 46
CASING SIZE 11-3/4 8-5/8 5-1/2 29. SIZE 31. Perforation Record (In 965) 33. Date First Production 4-15-70 Date of Test Flow Tubing Press 34. Disposition of Gas (S 86) 35. List of Attachments	WEIGHT LB./FT. 31.2 24 & 32 17 LINER TOP Production Production Hours Tested Casing Product Casing Produ	CASING DEPTH SET 300 3940 9700 R RECORD BOTTOM SAM The same same same same same same same sam	PROD g, gas lift, pump Prod'n. For Test Period Oil — Bbl. 105	SCREEN 32. A DEPTH I 9652-6 UCTION ing - Size and Oil - Bbl. 105 Gas - Mo	30. SIZE 2-7/8 CCID, SHOT, FR NTERVAL type pump) Gas — MCI 91	320 400 825 TUB DEPT 8 95 RACTURE, CE AMOUNT 1000 Gal	MENT SG T AND KI S 15% Well State Bbl. 898	AMOUNT PULLED NORA II II CORD PACKER SET 9633 QUEEZE, ETC. ND MATERIAL USED NE Acid USE Gas—Oil Ratio 865 Il Gravity — API (Corr.) 46 By Pulte
CASING SIZE 11-3/4 8-5/8 5-1/2 29. SIZE 31. Perforation Record (In 965) 33. Date First Production 4-15-70 Date of Test Flow Tubing Press 34. Disposition of Gas (Social Contents) 35. List of Attachments	WEIGHT LB./FT. 31.2 24 & 32 17 LINER TOP Production Production Hours Tested Casing Product Casing Produ	CASING DEPTH SET 300 3940 9700 R RECORD BOTTOM SAM The same same same same same same same sam	PROD g, gas lift, pump Prod'n. For Test Period Oil — Bbl. 105	SCREEN 32. A DEPTH I 9652-6 UCTION ing - Size and Oil - Bbl. 105 Gas - Mo	30. SIZE 2-7/8 CCID, SHOT, FR NTERVAL type pump) Gas — MCI 91	320 400 825 TUB DEPT 8 95 RACTURE, CE AMOUNT 1000 Gal	MENT SG T AND KI S 15% Well State Bbl. 898	AMOUNT PULLED NORA II II CORD PACKER SET 9633 QUEEZE, ETC. ND MATERIAL USED NE Acid USE Gas—Oil Ratio 865 Il Gravity — API (Corr.) 46 By Pulte
CASING SIZE 11-3/4 8-5/8 5-1/2 29. SIZE 31. Perforation Record (In 965) 33. Date First Production 4-15-70 Date of Test Flow Tubing Press 34. Disposition of Gas (Social Contents) 35. List of Attachments 1088 (3) Inc. 36. I hereby certify that	WEIGHT LB./FT. 31.2 24 & 32 17 LINER TOP Production Production Hours Tested Casing by ure Sold, used for fuel, v contact contact the information show	CASING DEPTH SE 300 3940 9700 R RECORD BOTTOM SA The second secon	PROD g, gas lift, pump Prod'n. For Test Period Oil – Bbl. 105 C-103, C	SCREEN 32. A DEPTH I 9652-6 UCTION ting - Size and Oil Bbl. 105 Gas Mi	30. SIZE 2-7/8 CCID, SHOT, FR NTERVAL type pump) Gas - MCI 91 CF W 91	320 400 825 TUB DEPT 8 95 RACTURE, CE AMOUNT 1000 Ga1 F Water ater Bbl. 898 Test W	MENT SG T AND KI S 15% Well State Bbl. Bbl. John	AMOUNT PULLED HORA II II CORD PACKER SET 9633 QUEEZE, ETC. IND MATERIAL USED NE Acid Use (Prod. or Shut-in) Prod. Gas—Oil Ratio 865 Il Gravity — API (Corr.) 46 By Pulte
CASING SIZE 11-3/4 8-5/8 5-1/2 29. SIZE 31. Perforation Record (In 965) 33. Date First Production 4-15-70 Date of Test Flow Tubing Press 34. Disposition of Gas (S 86) 35. List of Attachments	WEIGHT LB./FT. 31.2 24 & 32 17 LINER TOP Production Production Hours Tested Casing by ure Sold, used for fuel, v contact contact the information show	CASING DEPTH SE 300 3940 9700 R RECORD BOTTOM SA The second secon	PROD g, gas lift, pump Prod'n. For Test Period Oil – Bbl. 105 C-103, C	SCREEN 32. A DEPTH I 9652-6 UCTION ing - Size and Oil - Bbl. 105 Gas - Mo	30. SIZE 2-7/8 CCID, SHOT, FR NTERVAL type pump) Gas - MCI 91 CF W 91	320 400 825 TUB DEPT 8 95 RACTURE, CE AMOUNT 1000 Ga1 F Water ater Bbl. 898 Test W	MENT SG T AND KI S 15% Well State Bbi. 898	AMOUNT PULLED NORA II II CORD PACKER SET 9633 QUEEZE, ETC. ND MATERIAL USED NE Acid USE Gas—Oil Ratio 865 Il Gravity — API (Corr.) 46 By Pulte

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico ____ T. Canyon __ Ojo Alamo ___ T. Penn, "B",_ T. Strawn _____ T. Kirtland-Fruitland _____ T. Penn. "C" ____ T. Salt _ Atoka _____T. Salt __ ____ T. Pictured Cliffs _____ T. Penn. "D" ___ Miss _____ T. Cliff House ____ T. Leadville ___ Yates__ ____ Т. T. 7 Rivers_ _____ T. Devonian ___ _____ T. Menefee _____ T. Madison __ T. Queen __ _____ Т. Silurian ___ T. Point Lookout _____ T. Elbert __ T. ____ T. Montoya__ Grayburg ___ ______T. Mancos _____ T. McCracken ___ **3905** Т. San Andres_ ____Т Simpson _____T. Gallup _____ T. Ignacio Qtzte _____ T. Glorieta_ <u>5315</u> Т. МсКее ___ Base Greenhorn ______ T. Granite _____ T. Ellenburger _____ T. Dakota _____ T. T. Paddock _ T. Morrison ___ T. Blinebry ___ ___ T. Gr. Wash __ 6798 Ţ. _____ T. Granite ___ Tubb ___ ____ T. Todilto ____ T. ___ T. Drinkard _ ___ T. Delaware Sand _____ T. Entrada ____ T. Abo ____ T. Bone Springs _____ T. Wing ate _____ T. ____ Wolfcamp_ _____ T. Chinle ___ ___ Т. _ _____ T. _____ T. Permian____ T. Penn. _ ------ T. ------T Cisco (Bough C) ______ T. ____ ______ T. Penn. "A"______ T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	-Formation-
0 2150 3945 7406 7977 1900	2150 3945 7406 \$977 8900 9333 9700	2150 1795 3461 571 923 433 367	Redbed Anhy Lime Lime & Shale Lime & Dolo Lime, Dolo & Chert Lime				
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