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U.S.G.S.

LAND OFFICE

OPERATOR

Form C-105  
Revised 1-1-65NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil &amp; Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Ray 700 J-V

9. Well No.

2

10. Field and Pool, or Wildcat

Vada-Penn

12. County

Lee

1a. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW  
WELL ☒WORK  
OVER ☐DEEPEN ☐PLUG  
BACK ☐DIFF.  
RESVR. ☐

OTHER

2. Name of Operator

BTA Oil Producers

3. Address of Operator

104 South Pecos Midland, Texas 79701

4. Location of Well

UNIT LETTER **H** LOCATED **1980** FEET FROM THE **North** LINE AND **510** FEET FROMTHE **East** LINE OF SEC. **15** TWP. **9-S** RGE. **35-E** NMPM

15. Date Spudded

2-4-70

16. Date T.D. Reached

3-7-70

17. Date Compl. (Ready to Prod.)

4-6-70

18. Elevations (DF, RKB, RT, GR, etc.)

4152 KB

19. Elev. Casinghead

4140 GL

20. Total Depth

9820

21. Plug Back T.D.

9818

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

TD

24. Producing Interval(s), of this completion — Top, Bottom, Name

9781-9803 Rough "C"

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

GR-N-CLA

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	33.380	375'	17 1/2"	375 ex (circulated)	
8 5/8"	240, 280, 320	4065'	11"	400 ex	
5 1/2"	170	9820'	7 7/8"	300 ex	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	9801	9770

31. Perforation Record (Interval, size and number)

9781-9803 w/2 - 1/2" JSPP

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9781-9803	500 gal. 15% NE Acid
9781-9803	3000 gal. CRA
9781-9803	6000 gal. 20% CRA

33. PRODUCTION

Date First Production <b>4-16-70</b>		Production Method ( <i>Flowing, gas lift, pumping – Size and type pump</i> ) <b>Pump</b>				Well Status ( <i>Prod. or Shut-in</i> ) <b>Producing</b>	
Date of Test <b>4-17-70</b>	Hours Tested <b>24</b>	Choke Size <b>--</b>	Prod'n. For Test Period →	Oil – Bbl. <b>155</b>	Gas – MCF <b>139</b>	Water – Bbl. <b>166</b>	Gas – Oil Ratio <b>900</b>
Flow Tubing Press. <b>--</b>	Casing Pressure <b>--</b>	Calculated 24- Hour Rate →	Oil – Bbl. <b>155</b>	Gas – MCF <b>139</b>	Water – Bbl. <b>166</b>	Oil Gravity – API ( <i>Corr.</i> ) <b>45.6</b>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Production Manager

DATE

4-28-70

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico		Northwestern New Mexico	
<b>Rustler</b> <b>2215</b>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
<b>2776</b>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <b>4150</b>	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta <b>5474</b>	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb <b>6910</b>	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo <b>7691</b>	T. Bone Springs	T. Wingate	T.
T. Wolfcamp <b>9031</b>	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C) <b>9780</b>	T.	T. Penn. "A"	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2215	2215	Gravel, Sand, Shale				
2215	2776	561	Anhy, Salt, Shale				
2776	4150	1374	Sand, Lime, Shale				
4150	5474	1324	Dolomite, Anhy, Shale				
5474	9031	3557	Shale, Lime, Dolomite				
9031	9780	749	Lime & Shale				

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OIL CONSERVATION COMM.

HOUSTON, TEXAS