

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER **Plug & Abandon**

2. Name of Operator
BTA Oil Producers

3. Address of Operator
104 South Pecos Midland, Texas 79701

4. Location of Well
UNIT LETTER **C** LOCATED **510** FEET FROM THE **North** LINE AND **1980** FEET FROM THE **West** LINE OF SEC. **22** TWP. **9-S** RGE. **35-E** NMPM **Lea**

7. Unit Agreement Name

8. Farm or Lease Name
Lula 695 Ltd.

9. Well No.
1

10. Field and Pool, or Wildcat
Vada-Penn

12. County
Lea

15. Date Spudded
2-13-70

16. Date T.D. Reached
3-11-70

17. Date Compl. (Ready to Prod.)

18. Elevations (DF, RKB, RT, GR, etc.)
4153 KB

19. Elev. Casinghead
4141 GL

20. Total Depth
9820

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools **TD** Cable Tools **0**

24. Producing Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
GR/N

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	33.38#	384'	17 1/2"	400 sx (circulated)	
8 5/8"	24#, 28#, 32#	4078'	11"	400 sx	1565'

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production
PEA

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)
Dry & Abandoned

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE **Drilling Manager** DATE **5-8-70**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Rustler		T. Canyon	T. Ojo Alamo	T. Penn. "B"
2208 2208		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
B. Salt		T. Miss	T. Cliff House	T. Leadville
T. Yates 2783		T. Devonian	T. Menefee	T. Madison
T. 7 Rivers		T. Silurian	T. Point Lookout	T. Elbert
T. Queen		T. Montoya	T. Mancos	T. McCracken
T. Grayburg		T. Simpson	T. Gallup	T. Ignacio Qtzte
T. San Andres 4155		T. McKee	Base Greenhorn	T. Granite
T. Glorieta 5486		T. Ellenburger	T. Dakota	T.
T. Paddock		T. Gr. Wash	T. Morrison	T.
T. Blinebry		T. Granite	T. Todilto	T.
T. Tubb 6920		T. Delaware Sand	T. Entrada	T.
T. Drinkard		T. Bone Springs	T. Wingate	T.
T. Abo 7695		T.	T. Chinle	T.
T. Wolfcamp 9009		T.	T. Permian	T.
T. Penn.		T.	T. Penn. "A"	T.
T. Cisco (Bough C) 9782		T.		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2208	2208	Gravel, Sand, Shale				
2208	2783	575	Anhy, Salt, Shale				
2783	4155	1372	Sand, Lime, Shale				
4155	5486	1331	Dolomite, Anhy, Shale				
5486	9009	3523	Shale, Lime, Dolomite				
9009	9782	773	Lime and Shale				

RECEIVED

MAY 11 1970

10005, H. 11