The Following are tabulation of the deviation tests taken on the BTA Oil Producers' Lula 695 Ltd. #1, Unit "C", Sec.22, T-9-S, R-35-E, Lea County, New Mexico:

Depth	Deviation from <u>Vertical Degrees</u>
385' 1370' 1866' 2697' 3548' 4369' 5396' 5895' 6393' 7079' 7792' 8610' 9028' 9450'	3/4 3/4 1/2 1 1 1/4 1 3/4 1/2 3/4 3/4 3/4 3/4 3/4 3/4 3/4 1/2

I certify that the above information is correct according to the best of my knowledge and belief.

J. R. STIMMEL

For BTA Oil Producers

Subscribed and sworn to before me this 8th day of May, 1970.

Notary Public in and for Midland County, Texas

1.  OIL SAS WELL  2. Name of Operator  BTA Oil Producers  3. Address of Operator  104 South Pecos, Mark Location of Well  UNIT LETTER C	NEW MEXICO OIL CONSE	WELLS  ACK TO A DIFFERENT RESERVOIR.  H PROPOSALS.)	Supersedes (C-102 and C-Effective 1-1)  Sa. Indicate Typ State 5. State Oil & G  7. Unit Agreeme  8. Farm or Leas Lula 69  9. Well No.	e of Lease Fee And Lease No.  Int Name
U.S.G.S.  LAND OFFICE  OPERATOR  SUNDRY  (DO NOT USE THIS FORM FOR PROD  USE "APPLICATION  1.  OIL  WELL  2. Name of Operator  BTA Oil Producers  3. Address of Operator  104 South Pecos, M.  4. Location of Well  UNIT LETTER  C	OTHER. Dry Hole  Midland, Texas 7970:  510 FEET FROM THE North	1	5. State Oil 6 G  7. Unit Agreeme  8. Farm or Leas Lula 69	Fee X as Lease No.  ant Name  se Name
1.  OIL WELL GAS WELL 2. Name of Operator  BTA Oil Producers 3. Address of Operator  104 South Pecos, M. 4. Location of Well  UNIT LETTER C.	OTHER. Dry Hole  Midland, Texas 7970:  510 FEET FROM THE North	1	8. Farm or Leas	se Name
1.  OIL WELL GAS WELL 2. Name of Operator  BTA Oil Producers 3. Address of Operator  104 South Pecos, M. 4. Location of Well  UNIT LETTER C.	OTHER. Dry Hole  Midland, Texas 7970:  510 FEET FROM THE North	1	8. Farm or Leas	se Name
BTA Oil Producers  3. Address of Operator  104 South Pecos, M  4. Location of Well  UNIT LETTER	510 FEET FROM THE North			5 Ltd.
104 South Pecos, M 4. Location of Well	510 FEET FROM THE North		1	
UNIT LETTERC		LINE AND FEET FRO	10. Field and P	ool, or Wildcat
THE West LINE, SECTION			Vada-Pe	illillilli suu
	N 5-5			
VIIIIIIIIII	15. Elevation (Show whether 4153' K.B.		12. County  Lea	
NOTICE OF IN  PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  PULL OR ALTER CASING  OTHER	Appropriate Box To Indicate Note Intention To:  PLUG AND ABANDON X  CHANGE PLANS  erations (Clearly state all pertinent details)	SUBSEQUENT	ALTE PLUG	ERING CASING  AND ABANDONMENT
Plugging Procedure  25 sx. @ 9820 TD  25 sx. @ 9020 Wol  25 sx. @ 7720 Abo  25 sx. @ 5480 Glo  25 sx. @ 4078 (8-  Cut & Pull 8-5/8"  25 sx. @ 8-5/8" c  25 sx. @ 384' (12  10 sx. @ surface  Install dry hole	fcamp rietta 5/8" casing shoe) casing asing stub	gulations		
16. I hereby certify that the information	^	of my knowledge and belief.  Orii Manager	DATE 3-	17-70

NO. OF COPIES RECO	<del></del>	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
FILE		
U.S.G.S.		5a. Indicate Type of Lease State Fee X
LAND OFFICE		State Fee A  5. State Oil & Gas Lease No.
OPERATOR		5, state on & ous Bease No.
(DO NOT USE	SUNDRY NOTICES AND REPORTS ON WELLS  THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL X	GAS OTHER-	7. Unit Agreement Name
2. Name of Operator	WELL COMMISSION OF THE PROPERTY OF THE PROPERT	8, Farm or Lease Name
BTA Oil F	roducers	Lula 695 Ltd.
3. Address of Operat		9. Well No.
104 South	Pecos, Midland, Texas	1
4. Location of Well	C 510 North 1980	10. Field and Pool, or Wildcat Vada-Penn
UNIT LETTER	FEET FROM THE LINE AND FEET FROM	
THEWes	t LINE, SECTION 22 TOWNSHIP 9-S RANGE 35-E NMPM.	
	15. Elevation (Show whether DF, RT, GR, etc.) 4153 K.B.	12. County Lea
16.	Check Appropriate Box To Indicate Nature of Notice, Report or Oth	er Data
	NOTICE OF INTENTION TO: SUBSEQUENT	REPORT OF:
PERFORM REMEDIAL TEMPORARILY ABAND PULL OR ALTER CASI	COMMENCE DRILLING OPNS. X  CHANGE PLANS CASING TEST AND CEMENT JQB X	ALTERING CASING PLUG AND ABANDONMENT
OTHER	OTHER	
17 Deggribe Dropos	ed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
work) SEE RUL 2-13-70	Spudded in at 11:45 a.m. 2-13-70. Drilled 17-1/2 Ran 12-3/4" O.D., 33.38# surface casing set at 38 w/400 sx. reg. 2% C.C. (Cement circulated) WOC.	" hole to 385'.
2-14-70	After WOC 18 hrs. tested casing to 600# for 30 mi now drilling ahead.	n held o.k
2-17-70	Drilled 11" hole to 4078. Ran 8-5/8" O.D. 32#, 2 casing set @ 4078' w/400 sx. Plug down @ 9:00 a.	8#, & 24# J-55 m. 2-17-70. Now WOC
2-18-70	After WOC 18 hrs. tested casing to 1000# for 30 m Now drilling ahead.	in held o.k.

<i>d</i>		
18. I hereby certify that the information above is true and comple	te to the best of my knowledge and belief.	
SIGNED A THE TRANSPORT	TITLE Drilling Manager	DATE 2-24-70
STORES		
A Stand	,	"FER 27 1970
APPROVED BY	TITLE	
CONDITIONS OF APPROVAL, IF ANY:	·	

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BTA Oil Producers  3. Address of Operator 104 South Pecos, Midland, Texas 79701  4. Location of Well  West  Line of Sec. 22  TYP. 9-S NGC. 35-P NAME  Lea  Lea  19. Proposed Depth 19. Formation  Lea  19. Proposed Show whether DF, RT, etc.)  21. Elevations (Show whether DF, RT, etc.)  4141 GL  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE  SIZE OF CASING  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT  11"  8 5/8"  24#, 28#, 32# 4100'  400  7 7/8"  5 1/2"  17#  9900'  300						1 in 1 1	
NEW MEXICO OIL CONSERVATION COMMISSION    Page 104-105	NO. OF COPIES RECEIVED	<del></del>			2	1 1/2	
SANTA FE FILE U.S.G.S.1 LANO OFFICE ODERATOR  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  18. Type of West  19. Type of Leane West  19. Type of Leane  19. Type of West  19.		NEW	MEXICO OIL CONSER	VATION COMMISSION	-		
State   Describe   D	SANTA FE						
LAND OFFICE  OPERATOR  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  I.A. Type of West  DETA OIL Producers  1. Address of Operators  BTA OIL Producers  1. Address of Operators  1. Address of Operators  BTA OIL Producers  1. Address of Operators  1. Address of Operators  1. Address of Operators  BTA OIL Producers  1. Address of Operators  1. Address of Operator	FILE					_	~¨
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK    APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	U.S.G.S.				-	_	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  12. Type of Work  13. Type of Work  14. To Old Producers  15. To Old Producers  16. Address of Operator  10. South Pecos, Midland, Texas 79701  16. Location of World  17. Location of World  18. Prime of Locate None  18. Prime of	LAND OFFICE					5. State OII 8	Gds Ledse No.
18. Type of Walk   DRILL   D	OPERATOR			,		mm	mminin
18. Type of Walk   DRILL   D	A B D L C A T I O A	LEOD DEDUIT TO	DOUL DEEDEN O	D DI LIC BACK			
DEEPEN DELIC TO STATE DEEPEN DEEPEN DEEPEN DEEPEN DEEPEN DELICATION OF MALE AND PROPOSED NEW PRO		N FOR PERMIT TO	DRILL, DEEPEN, O	K FLOG BACK		7. Unit Agree	ement Name
Lula 695 Ltd.   Swell No.	Deil I		DEEPEN	PLUG BA	лск 🔲 📙	9 Form or Le	agse Name
2. Notice of Operator  BTA 011 Producers  3. Address of Operator  104 South Pecos, Midland, Texas 79701  4. Location of Well South Pecos, Midland, Texas 79701  4. Location of Well South Pecos, Midland, Texas 79701  4. Location of Well South Pecos, Midland, Texas 79701  1980  1980  1982  1983  1984  1984  1984  1985  1986  1987  1988	b. Type of Well		5	INGLE X MULTI		-	
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4. Location of Well  WIT LETTER C LOCATION 510 FEET FROM THE NORTH LINE  1980 FEET FROM THE WEST LINE OF SEC. 22 TWP. 9-S MEE. 35-E NAME  Lea  Lea  1980 FEET FROM THE WEST LINE OF SEC. 22 TWP. 9-S MEE. 35-E NAME  Lea  Lea  1980 FEET FROM THE WEST LINE OF SEC. 22 TWP. 9-S MEE. 35-E NAME  Lea  19900 Bough "C" Roctary  21. Lievalions (Show whether DF, RT, etc.)  22. PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT  17 1/2" 12 3/4" 33.38# 375' 375 (Circulated)  11" 8 5/8" 24# 28# 32# 4100' 400  7 7/8" 5 1/2" 17# 9900' 300  APPROVA ASSAURT FROM THE CONTROL OF THE SETTING DEPTH SACKS OF CEMENT  FOR WALL AND THE SETTING SETTING DEPTH SACKS OF CEMENT  FOR WALL AND THE SETTING SETTING DEPTH SACKS OF CEMENT  10" 8 5/8" 24# 28# 32# 4100' 400 400  7 7/8" 5 1/2" 17# 9900' 300  APPROVA ASSAURT FROM THE SETTING SETT		nog Midland	Toyag 79701	•			
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18. Proposed Depth 19A. Formation 20. Rotary or G.T. 9900' Bough "C" Rotary and Page 21. Elevations (Show whether DF, RT. etc.) 21A. Kind & Status Play. Bend 21B. Drilling Contractor A141 GL Blanket on File Robinson Brothers On Approval 22. Approx. Date Work will start On Approval 22. Proposed Depth SACKS OF CEMENT FOR AND THE SACKS OF CEMENT EST. TOP 17 1/2" 12 3/4" 33.38# 375' 375 (Circulated) 11" 8 5/8" 24#, 28#, 32# 4100' 400 77/8" 5 1/2" 17# 9900' 300	4. LOCUTION OF WELL UNIT LETTER	R LOC	ATED SIU FE	ET FROM THE NORTH	LINE		
12, County   Lea	AND 1980 FEET FROM	THE West LIN	E OF SEC. 22 TW	P. 9-S RGE. 35-	-Е имрм		
18, Proposed Depth   19A, Formation   20, Rotary or C.T.							
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21. Elevations (Show whether DF, RT, etc.)  21. A Kind & Status Plug. Bond  21. Approx. Date Work will start  4141 GL  22. Approx. Date Work will start  4141 GL  23. PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE  51ZE OF CASING  SIZE OF CASING  SIZE OF CASING  WEIGHT PER FOOT  SETTING DEPTH  SACKS OF CEMENT  EST. TOP  17 1/2"  12 3/4"  33.38#  375'  375  (Circulated)  7 7/8"  5 1/2"  17#  9900'  300  APPROVA  FOR WARRY  SACKS OF CEMENT  EST. TOP  400  7 7/8"  5 1/2"  17#  9900'  APPROVA  FOR WARRY							
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	I hereby certify that the informati	on above is true and com	plete to the best of my kr	nowledge and belief.			
	V. Minn	enk"	Tale Drill:	ing Manager		Date 2-	-12-70
	Signed						

APPROVED BY

CONDITIONS OF APPROVAL,

entor			Lease	ULA 695 LT			Well No.
BTA C	IL PRODUC		Rang		County		
Letter	Section	Township 9 - S	Rang	35 - E	LEA		
С	22	9-3					
ial Footage L 510	ocation of Well: feet from the	NORTH	line and 1980	feet	from the	ST	line ated Acreage;
ind Level Ele	v. Producin	ng Formation	Pool	VADA PEN	JN	Bear	I60 Acres
		BOUGH C				-le- on the pla	t below.
2. If more	than one leas	,	the well, outline	e each and ide	ntify the own	ership therec	f (both as to working
dated by	y communitizati	of different owner ion, unitization, for If answer is "yes				erests of an	owners been consoli-
Yes	, [	ir unon or 12 year		diel k	ctually heen	consolidated	. (Use reverse side of
If answ	er is "no;" list	t the owners and tr	act descriptions	which have a			. (Use reverse side of
this for	m if necessary.	.)			Alidatad	(by commun	itization, unitization, proved by the Commis-
sion.		<u> </u>			<del></del>		ERTIFICATION
ВТ	A OIL PROD	777/				tained herein	fy that the information con- is true and complete to the owledge and belief.
						BTA O	1 Producers
V//////	<u>//////</u>					shown on th	ertify that the well location is plat was plotted from fiel tual surveys made by me o
<u>////</u>	1 1			-    -  -  -  -  -	***	under my su	pervision, and that the sam correct to the best of m
	+ - + -			- <del> </del>		Date Surveyer  JANUA  Registered P  and/oxLand  MAX	pervision, and that the same correct to the best of mand belief.  RY 28, 1970  Tofessional Engineer Surveyor A SCHUMANNUSO
						Date Surveyed  JANUA  Registered P  and/oxLand	pervision, and that the same correct to the best of mand belief.  RY 28, 1970  Tofessional Engineer Surveyor Surveyor A SCHUMANNUEO