

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator Tenneco Oil Company	
Address P. O. Box 1031, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BY YOU DO NOT CONCUR NOTIFY THIS OFFICE
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of:	
Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Sawyer State	Well No. 1	Pool Name, Including Formation Vada (Penn) R-3979	Kind of Lease State, XXXXXXXXX	Lease No.
Location				
Unit Letter D	660	Feet From The North	Line and 660	Feet From The West
Line of Section 16	Township 9-S	Range 36-E	NMPM,	Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1073, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Gas Vented	Address (Give address to which approved copy of this form is to be sent) <del>P. O. Box 1500, Tulsa, Oklahoma 74102</del>					
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 16	Twp. 9-S	Rge. 36-E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 2-28-70	Date Compl. Ready to Prod. 4-19-70	Total Depth 9975		P.B.T.D. 9932				
Elevations (DF, RKB, RT, GR, etc.) 4065 GB	Name of Producing Formation Bough "C"	Top Oil/Gas Pay 9863		Tubing Depth 9915				
Perforations 0.53" JS as follows: 9863, 9865, 9867, 9873, 9875, 9877 & 9879				Depth Casing Shoe 9975, 76' KDB				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		360		375			
11"	8-5/8"		4157		950			
7-7/8"	5-1/2"		9974		210			
	2-3/8"		9915					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

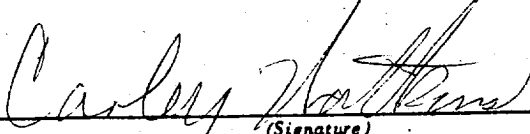
Date First New Oil Run To Tanks 5-30-70	Date of Test 5-30-70	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 Hrs	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 345 Bbls. Fluid	Oil-Bbls. 40	Water-Bbls. 305	Gas-MCF 37

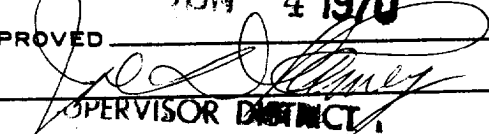
GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
Senior Production Clerk  
(Title)  
June 1, 1970  
(Date)

OIL CONSERVATION COMMISSION	
APPROVED	JUN 4 1970
BY	
TITLE	SUPERVISOR DISTRICT
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	

# Deviation Survey

<u>Depth</u>	<u>Degree</u>
150	1/4
360	1/2
850	1/2
1225	1/4
1720	1/2
2220	1/4
2260	1/4
2750	3/4
3226	1
3485	1/2
3990	3/4
4150	3/4
4595	1/2
5130	1/2
5630	1
6100	1
6630	1
7150	1/2
7540	3/4
8125	3/4
8160	1
8340	1/2
8645	1
8820	1/2
9200	1/2
9900	1/4

The above is true and correct to the best of my knowledge.

Carley Watkins

Sworn to me this 1 day of June, 1970.

Letitia J. Shaw  
Notary Public in and For Midland County, Texas

RECEIVED

JUNE 1970

OIL CONSERVATION  
HOBBBS, N.