

10. OF COPIES RECEIVED		
DISTRIBUTION		
ANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator <i>Texaco Oil Company</i>	8. Farm or Lease Name <i>Lawrence State</i>
3. Address of Operator <i>Box 1031 Mc Island, Texas 79701</i>	9. Well No. <i>1</i>
4. Location of Well UNIT LETTER <i>D</i> , <i>660</i> FEET FROM THE <i>North</i> LINE AND <i>660</i> FEET FROM THE <i>West</i> LINE, SECTION <i>16</i> TOWNSHIP <i>9-S</i> RANGE <i>36 E</i> NMPM.	10. Field and Pool, or Wildcat <i>Waco (Farm)</i>
15. Elevation (Show whether DE, RT, GR, etc.) <i>4065 GR</i>	12. County <i>Lead</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Run 3072 ft. 5 1/2" 17# N-30 & J-55 casing to 9974' circulating hole for 1 hour. Pumped 10 bbls. fresh water ahead of 6 bbls. mud slush followed by 10 bbls. fresh water. Mixture & pumped 135 sps. 50-50 Pozmix - mud containing 4 to 8 lb & 7 lb salt per sack cement followed by 75 sps. Class C containing 0.9 gal latex per sack cement. Plug down @ 2:05 P.M. 3-31-70. Backflow 1/2 bbl. H2O. Fluid held. Casing annulus @ 8540. Volume of slurry 245.7 cubic feet. Pressure tested casing for 1800# for 30 minutes. Held OK. Mixing temperature 72°. Estimated compressive strength 900 PSI. Formation temperature 142°

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>W. L. Hatfield</i>	TITLE <i>Production Clerk</i>	DATE <i>April 3, 1970</i>
APPROVED BY <i>[Signature]</i>	TITLE <i>DISTRICT</i>	DATE <i>4/1</i>
CONDITIONS OF APPROVAL, IF ANY:		