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# NEW MEXICO OIL CONSERVATION COMMISSION

Mar 9 1970  
Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <i>Tenneco Oil Company</i>	8. Farm or Lease Name <i>Sawyer State</i>
3. Address of Operator <i>Box 1031 Midland, Texas 79701</i>	9. Well No. <i>1</i>
4. Location of Well UNIT LETTER <i>D</i> , <i>660</i> FEET FROM THE <i>North</i> LINE AND <i>660</i> FEET FROM THE <i>West</i> LINE, SECTION <i>16</i> TOWNSHIP <i>9-S</i> RANGE <i>36 E</i> NMPM.	10. Field and Pool, or Wildcat <i>Nada (Penn)</i>
15. Elevation (Show whether DE, RT, GR, etc.) <i>4065 GR</i>	12. County <i>Lea</i>

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☒  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*Spud 10:00 A.M. 2-28-70  
Drilled 17 1/2 hole to 360' Ran 11 gals. 13 3/8" 48" H-40  
casing set @ 360' with 375 lbs of class H W/2 70  
Casing cemented & circulated. Plug down @ 8:45 P.M.  
2-28-70. Pressure tested casing to 600 PSI for 30 minutes  
after WOC 12 hours. Held OK. Misting temperature  
72° Estimated compression strength 1475 PSI  
Formation temperature 64°*

### 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *W. B. Hatcher* TITLE *Production Clerk* DATE *3-6-70*

APPROVED BY *[Signature]* TITLE *SUPERVISOR DISTRICT* DATE *3-6-70*  
CONDITIONS OF APPROVAL, IF ANY: