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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-5212

1a. TYPE OF WELL
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Southland Royalty Company
3. Address of Operator
1405 Wilco Bldg., Midland, Texas 79701
4. Location of Well

7. Unit Agreement Name
-
8. Farm or Lease Name
Graham-State
9. Well No.
2
10. Field and Pool, or
N. Bagley (Upper Penn.)

UNIT LETTER **P** LOCATED **660** FEET FROM THE **South** LINE AND **660** FEET FROM THE **East** LINE OF SEC. **3** TWP. **11-S** RGE. **33-E** NMPM

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
2-25-70	3-28-70	5-28-70	4267' RKB	4252

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
10,300'	10,260'	-	0-10,300'	-	-

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
9451-9459' Bough "C" 9570-9576' & 9579-9608' Canyon	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Schlumberger GR/Sonic	No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	331	15"	300 sx	None
8 5/8"	24 & 32#	3950	11"	350 sx	None
5 1/2"	17#	10,300	7 7/8"	800 sx 12% gel	None

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
None					2 7/8"	9400
					EUE	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
9451-9459 w/2 - 3/8" dia. holes/ft.	DEPTH INTERVAL
9570-9576 "	AMOUNT AND KIND MATERIAL USED
9579-9608 "	See No. 31
	1000 gal, 2000 gal, 1000 gal, 1000 gal, 4000 gal.

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping -- Size and type pump)	Well Status (Prod. or Shut-in)					
4-3-70	Pumping: 2" x 4" casing pump	Producing					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-31-70	24	Open	135	297	50	2200	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-	-	135	297	50	45.1		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold: Warren Petroleum Corp.	Boyd Reece

35. List of Attachments
GR/Sonic, Form C-104, Inclination Report.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **C.A. Can** TITLE **District Engineer** DATE **6-1-70**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1733
T. Salt _____
B. Salt _____
T. Yates 2490
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres 3767
T. Glorieta 4765
T. Paddock _____
T. Blinebry _____
T. Tubb 6592
T. Drinkard _____
T. Abo 7438
T. Wolfcamp 8655
T. Penn. _____
T. Cisco (Bough C) 9207

Northwestern New Mexico

T. Canyon 9568
T. Strawn 10,087
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1733	2490	757	Anhydrite				
2490	3767	1277	Yates				
3767	4765	998	San Andres				
4765	6592	1827	Glorieta				
6592	7438	846	Tubb				
7438	8655	1217	Abo				
8655	9207	552	Wolfcamp				
9207	9568	361	Cisco				
9568	10087	519	Canyon				
10087	10300	213	Strawn				
	T.D.						

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JUN 3 1970

OIL CONSERVATION COMM.
HOBBS, N. M.