NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE		AND	Effective I-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
	LAND OFFICE		THE SET OF AND HATOKAL	- 0/10
	OIL			
	TRANSPORTER GAS			
	OPERATOR	-		
_				
I.	PRORATION OFFICE Operator			
	·			
	Southland Royalty	Company		
	Address	-		
	1405 Wilco Bldg.	Midland. Texas 79701	7	
	Reason(s) for filing (Check proper bo)X)	Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Go	as 🗍	
	Change in Ownership	Casinghead Gas Conde	= 1	
ı		outlinging a deb outlines	sate	
	If change of ownership give name			
	and address of previous owner			
		·	2-3988	
II.	DESCRIPTION OF WELL AND	LEASE North Mag	ley- Tennsylva	
į	Lease Name	Well No. Pool Name, Including/F	Formation Kind of Le	Lease Ito.
	Graham-State	2 Bagley, Nor	th Lewis Penniate, Fed	eral or Fee State K-5212
	Location			
	'D 61	60 Feet From The South Lir	ne and 660 Feet Fro	To make
	Unit Letter 2; 6	60 Feet From The South Lir	ne and 660 Feet Fro	m The East
1	Line of Section 3 To	ownship 11-S Range	33-E , NMPM,	Lea County
III.		RTER OF OIL AND NATURAL GA		
	Name of Authorized Transporter of O	il 🗶 or Condensate 🗀	Address (Give address to which app	proved copy of this form is to be sent)
	Amoco Pine Line Cor	many	3411 Knoxville Av	Lubbock, TX 79413
	Amoco Pipe Line Cor Name of Authorized Transporter of C	asinghead Gas 🔀 💮 or Dry Gas 🦳	Address (Give address to which app	proved copy of this form is to be sent)
	Warren Petroleum Co	· -	Par 066 Tarringto	n Nove Morrison 00260
		Unit Sec. Twp. Rge.	Box 966, Lovington Is gas actually connected?	n. New Mexico 88260
Ì	If well produces oil or liquids,			
	give location of tanks.	0 3 11-S 33-E	Yes	1966
	If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
	COMPLETION DATA		-	- · · · · · · · · · · · · · · · · · · ·
	D :	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Complet	ion - (X)	•	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	2-25-70	5-28-70 Name of Producing Formation	10,300 Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gds Pdy	Tubing Depth
	4267' RKB	Permo Penn (Bough C	8812	8800 Depth Casing Shoe
	Perforations	1100	Lan Comme Culk	Depth Casing Shoe
	9451-9459, 9570-95	76. 9579-9608 - UPP	er Penn - Jur	10,300
		TUBING, CASING, ANI	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	40			
	15"	11 3/4"	331	300 sx
	11"	A F /A#		750
		- 8 5/8	3950	350 sx
	7 7/81	5 1/2"	10,300	800 ex
	_1_1/8"	5 1/2"	10,300	
v .			10,300	800 sx
v .		FOR ALLOWABLE (Test must be a	10,300	
v .	TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	10,300	oil and must be equal to or exceed top allow-
v .	TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be a able for this de	after recovery of total volume of load cepth or be for full 24 hours) Producing Method (Flow, pump, gas	oil and must be equal to or exceed top allow-
v .	TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks 4-3-70	FOR ALLOWABLE (Test must be a able for this de Date of Test 5-31-70	after recovery of total volume of load cepth or be for full 24 hours) Producing Method (Flow, pump, gas	oil and must be equal to or exceed top allow-
v .	TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks 4-3-70 Length of Test	FOR ALLOWABLE (Test must be a able for this de	after recovery of total volume of load cepth or be for full 24 hours) Producing Method (Flow, pump, gas	800 EX oil and must be equal to or exceed top allows lift, etc.) Choke Size
v.	TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks 4-3-70 Length of Test 24	FOR ALLOWABLE (Test must be a able for this de Date of Test 5-31-70 Tubing Pressure -	after recovery of total volume of load cepth or be for full 24 hours) Producing Method (Flow, pump, gas Pumping Casing Pressure	SOO EX oil and must be equal to or exceed top allow- lift, etc.) Choke Size Open
v.	TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks 4-3-70 Length of Test	FOR ALLOWABLE (Test must be a able for this de Date of Test 5-31-70	after recovery of total volume of load cepth or be for full 24 hours) Producing Method (Flow, pump, gas	800 EX oil and must be equal to or exceed top allows lift, etc.) Choke Size
V.	TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks 4-3-70 Length of Test 24	FOR ALLOWABLE (Test must be a able for this de Date of Test 5-31-70 Tubing Pressure -	after recovery of total volume of load cepth or be for full 24 hours) Producing Method (Flow, pump, gas Pumping Casing Pressure	SOO EX oil and must be equal to or exceed top allow- lift, etc.) Choke Size Open
v.	TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks 4-3-70 Length of Test 24 Actual Prod. During Test	FOR ALLOWABLE (Test must be a able for this de Date of Test 5-31-70 Tubing Pressure Oil-Bbls.	10,300 after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Pumping Casing Pressure Water-Bbls.	SOO EX oil and must be equal to or exceed top allow- lift, etc.) Choke Size Open Gas-MCF
v.	TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks 4-3-70 Length of Test 24 Actual Prod. During Test	FOR ALLOWABLE (Test must be a able for this de Date of Test 5-31-70 Tubing Pressure Oil-Bbls.	10,300 after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Pumping Casing Pressure Water-Bbls.	SOO EX oil and must be equal to or exceed top allow- lift, etc.) Choke Size Open Gas-MCF
v .	TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks 4-3-70 Length of Test 24 Actual Prod. During Test 1.35	FOR ALLOWABLE (Test must be a able for this de Date of Test 5-31-70 Tubing Pressure Oil-Bbls.	10,300 after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Pumping Casing Pressure Water-Bbls.	SOO EX oil and must be equal to or exceed top allow- lift, etc.) Choke Size Open Gas-MCF
v .	TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks 4-3-70 Length of Test 24 Actual Prod. During Test 1.35 GAS WELL	FOR ALLOWABLE (Test must be a able for this de Date of Test 5-31-70 Tubing Pressure Oil-Bbls. 135	10,300 Infter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas) Pumping Casing Pressure Water-Bbls.	Choke Size Open Gas-MCF
v .	TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks 4-3-70 Length of Test 24 Actual Prod. During Test 135 GAS WELL Actual Prod. Test-MCF/D	FOR ALLOWABLE (Test must be a able for this de Date of Test 5-31-70 Tubing Pressure Oil-Bbls. 135	10,300 Infter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Pumping Casing Pressure Water-Bbls. 50 Bbls. Condensate/MMCF	Choke Size Open Gas-MCF
v .	TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks 4-3-70 Length of Test 24 Actual Prod. During Test 1.35 GAS WELL	FOR ALLOWABLE (Test must be a able for this de Date of Test 5-31-70 Tubing Pressure Oil-Bbls. 135	10,300 Infter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas) Pumping Casing Pressure Water-Bbls.	Choke Size Open Gas-MCF 297 Gravity of Condensate
v .	TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks 4-3-70 Length of Test 24 Actual Prod. During Test 135 GAS WELL Actual Prod. Test-MCF/D	FOR ALLOWABLE (Test must be a able for this de Date of Test 5-31-70 Tubing Pressure Oil-Bbls. 135	10,300 Infter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas) Pumping Casing Pressure Water-Bbls. 50 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	SOO EX poil and must be equal to or exceed top allow- tift, etc.) Choke Size Open Gas-MCF 297 Gravity of Condensate Choke Size
	TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks 4-3-70 Length of Test 24 Actual Prod. During Test 135 GAS WELL Actual Prod. Test-MCF/D	FOR ALLOWABLE (Test must be a able for this de Date of Test 5-31-70 Tubing Pressure Oil-Bbls. 135 Length of Test Tubing Pressure(Shut-in)	10,300 Infter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas) Pumping Casing Pressure Water-Bbls. 50 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	SOO EX pil and must be equal to or exceed top allowers lift, etc.) Choke Size Open Gas-MCF 297 Gravity of Condensate Choke Size
	TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks 4-3-70 Length of Test 24 Actual Prod. During Test 1.35 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	FOR ALLOWABLE (Test must be a able for this de Date of Test 5-31-70 Tubing Pressure Oil-Bbls. 135 Length of Test Tubing Pressure(Shut-in)	10,300 Infter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas) Pumping Casing Pressure Water-Bbls. 50 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	SOO EX pil and must be equal to or exceed top allowers lift, etc.) Choke Size Open Gas-MCF 297 Gravity of Condensate Choke Size
VI.	TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks 4-3-70 Length of Test 24 Actual Prod. During Test 1.35 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	FOR ALLOWABLE (Test must be a able for this de Date of Test 5-31-70 Tubing Pressure Oil-Bbls. 135 Length of Test Tubing Pressure (shut-in)	### Took of the content of the conte	SOO EX poil and must be equal to or exceed top allow- tift, etc.) Choke Size Open Gas-MCF 297 Gravity of Condensate Choke Size
VI.	TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks 4-3-70 Length of Test 24 Actual Prod. During Test 1.35 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANT I hereby certify that the rules and	FOR ALLOWABLE Test must be a able for this de for thi	Description of the state of the	Choke Size Gravity of Condensate Choke Size Open Gravity of Condensate Choke Size
VI.	TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks 4-3-70 Length of Test 24 Actual Prod. During Test 1.35 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANT I hereby certify that the rules and Commission have been complied	FOR ALLOWABLE (Test must be a able for this de Date of Test 5-31-70 Tubing Pressure Oil-Bbls. 135 Length of Test Tubing Pressure (shut-in)	Description of the state of the	Choke Size Gravity of Condensate Choke Size Open Gravity of Condensate Choke Size
VI.	TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks 4-3-70 Length of Test 24 Actual Prod. During Test 1.35 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANT I hereby certify that the rules and Commission have been complied	FOR ALLOWABLE (Test must be a able for this de la ble for this de la b	Description of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas) Pumping Casing Pressure Water-Bbls. 50 Bbls. Condensate/MMCF Casing Pressure (shut-in) OIL CONSERVA APPROVED BY	Choke Size Gravity of Condensate Choke Size Open Gravity of Condensate Choke Size Onen A 1970 19
VI.	TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks 4-3-70 Length of Test 24 Actual Prod. During Test 1.35 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANT I hereby certify that the rules and Commission have been complied	FOR ALLOWABLE (Test must be a able for this de la ble for this de la b	Description of the state of the	Choke Size Gravity of Condensate Choke Size Open Gravity of Condensate Choke Size Onen A 1970 19
VI.	TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks 4-3-70 Length of Test 24 Actual Prod. During Test 135 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANT I hereby certify that the rules and Commission have been complied above is true and complete to the complete to th	FOR ALLOWABLE (Test must be a able for this de la ble for this de la b	Description of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Pumping Casing Pressure Water-Bbls. 50 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED BY TITLE SUPERVISOR	Choke Size Open Gravity of Condensate Choke Size Open Choke Size Open Gravity of Condensate Choke Size Onen On
VI.	TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks 4-3-70 Length of Test 24 Actual Prod. During Test 135 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANT I hereby certify that the rules and Commission have been complied above is true and complete to the complete to th	FOR ALLOWABLE (Test must be a able for this de la ble for this de la b	Description of the state of the	Choke Size Open Gas-MCF 297 Gravity of Condensate Choke Size Ohen A 1970 19 DISTRICT L In compliance with RULE 1104.
VI.	TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks 4-3-70 Length of Test 24 Actual Prod. During Test 1.35 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANT I hereby certify that the rules and Commission have been complied above is true and complete to the	FOR ALLOWABLE (Test must be a able for this de belief. 5-31-70 Tubing Pressure Oil-Bbls. 135 Length of Test Tubing Pressure(shut-in) NCE I regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	Description of the second of t	Choke Size Open Gas-MCF 297 Gravity of Condensate Choke Size WATION COMMISSION UN 41970 In compliance with RULE 1104. Illowable for a newly drilled or deepened upanied by a tabulation of the deviation
VI.	TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks 4-3-70 Length of Test 24 Actual Prod. During Test 1.35 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANT I hereby certify that the rules and Commission have been complied above is true and complete to the complete complete to the complete	FOR ALLOWABLE (Test must be a able for this de la ble for this de la b	Description of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Pumping Casing Pressure Water-Bbls. 50 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED By Tiple (Shut-in) If this is a request for all well, this form must be accompanied to the staken on the well in accompanied to the staken on the staken on the well in accompanied to the staken on	Choke Size Open Gas-MCF 297 Gravity of Condensate Choke Size Ohen Choke Size Open Gravity of Condensate Choke Size Onen Gravity of Condensate Choke Size Open Gravity of Condensate Choke Size
VI.	TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks 4-3-70 Length of Test 24 Actual Prod. During Test 1.35 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANT I hereby certify that the rules and Commission have been complied above is true and complete to the complete complete to the complete	FOR ALLOWABLE (Test must be a able for this de belief. 5-31-70 Tubing Pressure Oil-Bbls. 135 Length of Test Tubing Pressure(shut-in) NCE I regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	Description of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Pumping Casing Pressure Water-Bbls. 50 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED By Tiple (Shut-in) If this is a request for all well, this form must be accompanied to the staken on the well in accompanied to the staken on the staken on the well in accompanied to the staken on	Choke Size Open Gas-MCF 297 Gravity of Condensate Choke Size Oher Size Open Gravity of Condensate Choke Size One Size Open Gravity of Condensate Choke Size Open Gravity of Condensate Choke Size Open Open Gravity of Condensate In Compliance with RULE 1104. It is compliance with RULE 1104. It is compliance with RULE 11104.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)

6-1-70

RECEIVED

JUNE 1970

OIL CONSERVATION COUM,