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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-5212	
7. Unit Agreement Name	
-	
8. Farm or Lease Name	
Graham-State	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
Bagley, No. Lo. Penn.	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Southland Royalty Company
3. Address of Operator 1405 Wilco Bldg., Midland, Texas 79701
4. Location of Well UNIT LETTER P , 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 11-S RANGE 33-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4250.9 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7 7/8" hole to 10,300'. Ran GR/Sonic logs. Ran 280 jts 5½" 17# N&J (used) csg set at 10,300'. Cemented w/650 sx Incor 12% gel cement w/8# salt/sk plus 150 sx Incor 2% gel cement w/8# salt/sk. Plug down @ 6:30 p.m., 3-28-70. Top cement behind 5½" casing @ 5900' by temperature survey. WOC 24 hours. Pressured casing @ 1500 psi for 30 min. - held O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C.H. Can	TITLE District Engineer	DATE 3-31-70
APPROVED BY [Signature]	TITLE [Signature]	DATE [Signature]
CONDITIONS OF APPROVAL, IF ANY:		