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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

FILE		NICEOUR OIL AND MATHEAL	CAS
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
LAND OFFICE	\rightarrow		
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Operator		-	
Midwest Oil Corpora	tion		
Address			
1500 Wilco Bldg., M	idland, Texas 79701	Other (Please explain)	
Reason(s) for filing (Check proper		Ciner (Freuse explain)	PLANTE ON THE POOL
New Well	Change in Transporter of: Oil Dry Ga		A YOU BY MOTH COMOUR
Recompletion			
Change in Ownership	Casinghead Gas Conden	134.6	
If change of ownership give nam	ne		
and address of previous owner _			
	ND FEACE		, ·
I. DESCRIPTION OF WELL AN	I Wall No Pool Name, Including 1	ormation, R-3979 Kind of Lea	
Federal H	1 - Undesignated	Vode / / State, Feder	ral or Fee Federal NM 918
Location			
c	660 Feet From The North Lin	ne and 1980 Feet From	The West
Unit Letter :		A.P. 12	Les County
Line of Section 18	Township 9-8 Range	35- E , NMPM,	County
I. DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL GA	Address (Give address to which anni	roved copy of this form is to be sent)
Name of Authorized Transporter of		P. O. Box 3119, Midle	
Pan American - Truc	f Castnahead Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)
Name of Authorized Transporter of		P. O. Box 1509, Tula	
Warren Petroleum Co		Is gas actually connected?	Vhen
If well produces oil or liquids,	Unit Sec. Twp. Fige.	The state of the s	Soon as possible
give location of tanks.			
If this production is commingled	d with that from any other lease or pool,	give comminging order number.	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Comp	letion = (X)	x	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
3-8-70	4-29-70	9850	9845
Elevations (DF, RKB, RT, GR, et		Top Oil/Gas Pay	Tubing Depth
4198 RKB	Bough C	9785	9606 Depth Casing Shoe - Packer
Perforations			9637
9790-9804			703/
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	325
15"	11-3/4	320 4046	400
11"	8-5/8	9850	720
7-7/8"	5-1/2	9606	
	2-3/8		il and a second to or exceed ton allow
V. TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load of lepth or be for full 24 hours)	oil and must be equal to or exceed top allow
OIL WELL		Producing Method (Flow, pump, gas	lift, etc.)
Date First New Oil Run To Tank	4-29-70	Pump	
4-15-70	Tubing Pressure	Casing Pressure	Choke Size
Length of Test 24 hrs			
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
Actual Prod. During 1987	330	338	252
CAS WELL			
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
LActual Prod. Test-MCF/D	Length of Test	į.	
Actual Prod. Test-MCF/D	Length of Test		LON-La Elea
		Casing Pressure (Shut-in)	Choke Size
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	OIL CONSER	VATION COMMISSION
	Tubing Pressure (Shut-in)	OIL CONSER MAY	VATION COMMISSION
Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPL	Tubing Pressure (shut-in) LIANCE	OIL CONSER MAY	VATION COMMISSION
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Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPL	Tubing Pressure (shut-in) LIANCE and regulations of the Oil Conservation lies with and that the information given the best of my knowledge and belief	APPROVED This form is to be filed	VATION COMMISSION 4 1976 1976 In compliance with RULE 1104.
Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPL	Tubing Pressure (shut-in) LIANCE and regulations of the Oil Conservation lies with and that the information gives the best of my knowledge and belief	This form is to be filed If this is a request for a	in compliance with RULE 1104.
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Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPL I hereby certify that the rules Commission, have been completed above is itsue and complete to the	Tubing Pressure (shut-in) LIANCE and regulations of the Oil Conservation lies with and that the information gives the best of my knowledge and belief (Signature)	This form is to be filed If this is a request for a well, this form must be accortests taken on the well in accordance on new and recompleted Fill out only Sections	in compliance with RULE 1104. Illowable for a newly drilled or deepend manied by a tabulation of the deviation of the deviat

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OIL CONTENT TO THE REAL PROPERTY.