

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

PRODUCER
CONTRACTOR
LAND OFFICE
OPERATOR

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Oil Development Company of Texas	SEPRR
3. Address of Operator	9. Well No.
900 Polk Street, Amarillo, Texas 79101	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>N</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>9S</u> RANGE <u>37E</u> NMPM.	West Sawyer (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3967-8' RKB	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Perforate and acidize</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, SEE RULE 1103.

- 3-16-72: 1. Perforated San Andres 4993'-4975' with 9 holes.
2. Ran packer and set at 4840'. Acidized with 1800 gal 28% NE and 2000 gal 15% NE acid in 3 stages.
3. Swab tested and ran production equipment.

3-24-72: In 24 hours pumped 25 BO + 35 BW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED U. T. Stagner TITLE Petroleum Engineer DATE April 4, 1972
APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE APR 6 1972
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 1972

U.S. OIL CONSERVATION COMMISSION
HOBBBS, N. M.