

MAR 13 1970

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Oil Development Company of Texas	8. Farm or Lease Name SFPRR 33
3. Address of Operator 900 Polk Street, Amarillo, Texas 79101	9. Well No. 1
4. Location of Well UNIT LETTER N , 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 33 TOWNSHIP 9S RANGE 37E NMPM.	10. Field and Pool, or Wildcat West Sawyer (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 3967.8 RKB	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud Date 3-9-70. Ran 10 jts 8-5/8" 24# H-40 Range 3 ST&C Casing,
set @ 407' RKB. Cemented w/250 sx Class A w/2% CaCl₂.
PD 11:40 p.m. 3-9-70. Cement circulated. Tested to
700 psi. WOC 12 hrs.

Casing was cemented with option #2 as follows:

1. Volume of slurry - 295 cu. ft.
2. Portland Class "A" with 2% Calcium Chloride.
3. Approximate temperature of slurry - 78°.
4. Estimated minimum formation temperature - 92°.
5. Estimated strength at time of testing - 1310 psi.
6. Actual time in place prior to starting test - 12 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE **Assistant Engineer**DATE **March 12, 1970**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: