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J.S.G.S.	
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TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

Operator LAYTON ENTERPRISES, INC.	
Address 3103 79TH ST. LUBBOCK, TEXAS 79423	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	CHANGE IN OWNERSHIP EFFECTIVE JUNE 1, 1979
Completion <input type="checkbox"/>	
Change in Ownership <input checked="" type="checkbox"/>	
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

Change of ownership give name and address of previous owner **TENNECO OIL, 6800 PARK TEN BLVD. SAN ANTONIO, TX. 78211**

DESCRIPTION OF WELL AND LEASE

Well Name BETENBOUGH "B"	Well No. 4	Pool Name, including Formation BOUGH PERMO PENN	Kind of Lease State, Federal or Fee FEE	Lease No.
Location Unit Letter H ; 1877 Feet From The NORTH Line and 557 Feet From The EAST Line of Section 14 Township 9 S Range 35 E , NMPM, LEA County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> MOBIL PIPE LINE CO.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 900 DALLAS TEXAS 75221					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> WARREN PETROLEUM	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589 TULSA, OKLAHOMA 74102					
Well produces oil or liquids, give location of tanks.	Unit A	Sec. 14	Twp. 9 S	Rge. 35 E	Is gas actually connected? YES	When 1970

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Relevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top-allocation for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

AS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Casing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

W. L. Layton
(Signature)
PRESIDENT
(Title)
JULY 19, 1979
(Date)

OIL CONSERVATION COMMISSION

APPROVED **JUL 27 1979**, 19____
BY **Jerry Sexton**
Dist 1, Supv.
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.