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U.S.G.S.
LAND OFFICE
OPERATOR

Form O-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Bill of Sale Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

3. Address of Operator

4. Location of Well

UNIT LETTER H LOCATED 1874 FEET FROM THE West LINE AND 554 FEET FROMTHE East LINE OF SEC. 14 TWP. 9-S RGE 35-E NMPM

15. Date Spudded 5-12-70 16. Date T.D. Reached 5-12-70 17. Date Compl. (Ready to Prod.) 5-20-70 18. Elevations (DF, RKB, RT, GR, etc.) 4120 GR 19. Elev. Casinghead

20. Total Depth 12088' 21. Plug Back T.D. 9705 22. If Multiple Compl., How Many 23. Intervals Drilled By 0-12088 Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

9601-9623

25. Was Directional Survey Made

26. Type Electric and Other Logs Run

GR- Sonic

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4	35.38#	300	12 1/2"	325	
8 5/8	32#	4055	11	300	
5 1/2	17#	9752	7 3/8	250	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					5 1/8	9659	9790

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

1TS/10ft DC 9601, 9603, 9605, 9607, 9609,
9613, 9615, 9617, 9619, 9621, 9623
11 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9601-9623	15% HCl + 10% Sodium Chloride Acid 1000 gals

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)	
5-20-70		pumping						Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio		
5-20-70	24		→	305	412	650	1350		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)			
		→	305	412	650	46			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Test Witnessed By

Burtan Capra

35. List of Attachments

as per above

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED M. L. Vitzgale

TITLE Production Clerk

DATE May 25, 1970

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 25 days after the completion of any newly-drilled oil or gas well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anky _____ 2718
T. Salt _____ 2284
B. Salt _____ 1718
T. Yates _____ 2939
T. 7 Rivers _____ 2938
T. Queen _____ 3509
T. Grayburg _____ 3810
T. San Andres _____ 4080
T. Glorieta _____ 5550
T. Padlock _____ 5713
T. Blin-bry _____ 6660
T. Tubb _____ 6970
T. Drinhard _____ 7108
T. Abo _____ 7482
T. Wolfcamp _____ 7810
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____
T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzite _____
T. Granite _____
T. _____
T. _____
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T. _____
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T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
5174	21		Surface Sand + Caliche				
21	518		Red Shale, Chinle Fm.				
518	917		Red Sand + Shale, Santa Rosa Fm.				
917	2263		Red Shale				
2263	2284		Anhydrite				
2284	2718		Salt + Anhydrite				
2718	2834		Anhydrite				
2834	3339		Sand + Anhydrite				
3339	3509		Dolomite + Anhydrite				
3509	3810		Sand + Anhydrite				
3810	4080		Anhydrite, Dolomite + Sand				
4080	5550		Dolomite + Anhydrite				
5550	5713		Sand + Anhydrite				
5713	6660		Dolomite + Anhydrite				
6660	6970		Dolomite				
6970	7108		Sand and Anhydrite				
7108	7482		Dolomite + Anhydrite				
7482	7810		Dolomite + Green shale				
7810	7982		Limestone + Gray shale				
7982	7810		Limestone, chert, red sh.				
7810	7810		Limestone, oil sh.				

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MAY 20 1970

OIL CONSERVATION COMM.

ALBUQUERQUE, N.M.