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LAND OFFICE		
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-3774

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator John L. Cox	8. Farm or Lease Name Shell "C" State
3. Address of Operator Box 2217, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>2130</u> FEET FROM THE <u>South</u> LINE, SECTION <u>4</u> TOWNSHIP <u>12S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat N. Bagley (Penn.)
15. Elevation (Show whether DF, RT, GR, etc.) 4246.5 Gr.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Plugging operations began 3-5-75.
2. Set 4½" cement retainer @ 6209' with 100 sx.
3. Recovered 6015' of 4½" casing (4045' left in hole).
4. Spotted 60 sx. cement plug @ 5500'.
5. Spotted 30 sx. cement plug @ 3800'.
6. Recovered 894' of 8 5/8" casing (2856' left in hole).
7. Spotted 65 sx. cement plug @ 888'.
8. Spotted 75 sx. cement plug @ 387' (387' of 12 3/4" casing left in hole).
9. Spotted 10 sx. cement plug @ surface with marker.
10. Hole loaded with mud laden fluid.
11. Plugging operations completed 3-14-75.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Martha Wittenbach</u>	TITLE <u>Production Clerk</u>	DATE <u>3-31-75</u>
APPROVED BY <u>John W. Runyan</u>	TITLE <u></u>	DATE <u>SEP 2 1977</u>
CONDITION OF APPROVAL, IF ANY:		

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BUREAU OF COMMERCE